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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 APPLICATION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
 OMB NO 1004-0137
 Expires July 31, 2010

5 LEASE DESIGNATION AND SERIAL NO
 SHL NM094191
 BHL NM017435A

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Workover Deepen Plug Back Diff Resvr
 Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT
 NM 24155

2 Name of Operator
 Marbob Energy Corporations

8 FARM OR LEASE NAME
 SDL Federal Com #1H

3 Address
 P.O. Box 227
 Artesia, NM 88211-0227

3a Phone No. (include area code)
 575-748-3303

9 API WELL NO
 30-025-39537

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface 990' FNL & 330' FWL, Unit D (NWNW)
 At top prod Interval reported below 894' FNL & 678' FWL, Unit D (NWNW)
 At total depth 380' FNL & 3592' FWL (1688' FEL), Unit B (NWNE)

10 FIELD NAME
 Lusk; Bone Spring, North
 11. SEC T. R. M. OR BLOCK AND SURVEY OR AREA 31 T 18S R 32E
 12. COUNTY OR PARISH 13 STATE
 Lea NM

14 Date Spudded
 10/28/09

15 Date T D Reached
 11/18/09

16 Date Completed 1/29/10
 D & A Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)
 3670' GR 3686' KB

18 Total Depth MD 11436'
 TVD 8315'

19 Plug back T D MD 11375'
 TVD 8313'

20 Depth Bridge Plug Set MD
 TVD

21 Type Electric & other Logs Run (Submit a copy of each)
 DSN, DLL

22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1034'		950 SX		0	None
12 1/4"	9 5/8" J55	36#	0	2977'		950 SX		0	None
7 7/8"	5 1/2" N80	17#	0	11435'		1050 SX		2120' (TS)	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7882'	N/A						

25 Producing Intervals

Formation	Top	Bottom
A) Bone Spring	8475'	11375'
B)		
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No of Holes	Perf Status
10563-11375'		30	Open
9525-10325'		30	Open
8475-9275'		30	Open

27 Acid/Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
10563-11375'	Acid w/3500 gal 7 1/2% NEFE; Frac w/499990# sand & 350564 gal fluid
9525-10325'	Acid w/2000 gal 7 1/2% NEFE; Frac w/538000# sand & 487573 gal fluid
8475-9275'	Acid w/3000 gal 7 1/2% NEFE; Frac w/502010# sand & 363576 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/31/10	2/1/10	24	→	120	0	193	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 Producing
 FEB 12 2010
 Chris Walls
 BUREAU OF LAND MANAGEMENT

* See instructions and spaces for additional data on page 2)

KB

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (include Aqifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	2604'	2905'		Rustler	970'
Seven Rivers	2906'	3465'		Top of Salt	1050'
Queen	3630'	4569'		Bottom of Salt	2376'
San Andres	4570'	4877'		Yates	2604'
Delaware	4878'	6693'		Seven Rivers	2906'
Bone Spring	6694'	11436'		Bowers	3466'
				Queen	3630'
				San Andres	4570'
				Delaware	4878'
				Bone Spring	6694'
					TD 11436'

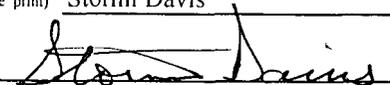
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
- Sundry Notice for plugging and cement verification
 Core Analysis
 Other Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Production Assistant

Signature  Date 2/3/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction