

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-025-39389		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.	
WELL COMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name	
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER				Leaker CC State	
2 Name of Operator COG Operating LLC				8 Well No 029	
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9 Pool name or Wildcat Maljamar, Yeso, West 44500	
4 Well Location Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line Section 16 Township 17S Range 32E NMPM Lea County					
10. Date Spudded 10/23/09		11 Date T.D Reached 11/01/09		12 Date Compl (Ready to Prod) 11/20/09	
13 Elevations (DF& RKB, RT, GR, etc) 4029 GR		14 Elev Casinghead			
15 Total Depth 7018		16. Plug Back T D 6944		17. If Multiple Compl How Many Zones?	
18 Intervals Drilled By		Rotary Tools X		Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 5514 - 6760 Yeso				20 Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
13 3/8		48		665	
8 5/8		32		2133	
5 1/2		17		7018	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8		6723			
26 Perforation record (interval, size, and number)					
5496 - 5570 1 SPF, 16 holes OPEN					
6010 - 6210 1 SPF, 26 holes OPEN					
6280 - 6480 1 SPF, 26 holes OPEN					
6550 - 6750 1 SPF, 29 holes OPEN					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5496 - 5570		See attachment			
6010 - 6210		See attachment			
6280 - 6480		See attachment			
6550 - 6750		See attachment			
28 PRODUCTION					
Date First Production 11/25/09		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 2-1/4 x 24' pump		Well Status (Prod or Shut-in) Producing	
Date of Test 11/25/09		Hours Tested 24		Choke Size	
Prod'n For Test Period		Oil - Bbl 154		Gas - MCF 76	
Water - Bbl 395		Gas - Oil Ratio			
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr)		39.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold				Test Witnessed By Kent Greenway	
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature E-mail Address		Printed Name Chasity Jackson		Title Agent for COG	
ciackson@conchoresources.com				Date 12/18/09	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2171</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3135</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3899</u>	T. Simpson	T. Gallup	T. Ignacio Oztze
T. Glorieta <u>5421</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6874</u>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. <u>Morrow</u>	T. Wingate	T.
T. Wolfcamp	T. <u>Yeso</u> <u>5494</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Leaker CC State #29
API#: 30-015-39389
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5496 – 5570	Acidize w/ 3,000 gals acid.
	Frac w/ 109,578 gals gel, 124,230# Ottawa sand,
	17,584# Siberprop Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6010 - 6210	Acidize w/ 3,500 gals acid.
	Frac w/ 125,778 gals gel, 144,263# Ottawa sand,
	32,095# Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6280 - 6480	Acidize w/3,500 gals acid.
	Frac w/ 126,413 gals gel, 143,297# Ottawa sand,
	30,489# Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6550 - 6750	Acidize w/3,500 gals acid.
	Frac w/ 125,181 gals gel, 142,115# Ottawa sand,
	31,892# Siberprop sand.