Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Hobbs
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FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter on

5. Lease Serial No. NM0327106 6 If Indian Allottee or Tribe Name

	rm 3160-3 (APD) for such proposals.	o. If mutall, Anottee of Tibe Name	
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	8. Well Name and No. Antelope Ridge Ut #6		
OXY USA Inc. / 3a. Address	16696 3b. Phone No. (include area code)	9. API Well No. 30-025-26291	
P.O. Box 50250 Midland, TX 7971 4. Location of Well (Footage, Sec., T., R., M., or Survey of 1980 FNL 1980 FEL SWNE(G) Sec 3 T	Description)	10. Field and Pool, or Exploratory Area Antelope Ridge Morrow	
	√	11. County or Parish, State Lea NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent X Subsequent Report	Acidize Deepen Production Alter Casing Fracture Treat Reclamate	on (Start/Resume) Water Shut-Off tion Well Integrity	
Final Abandonment Notice	Casing Repair New Construction Recompl Change Plans X Plug and Abandon Tempora Convert to Injection Plug Back Water Di	rily Abandon	
	RECEIVED		
	FEB 25 2010		
		EPTED FOR RECORD	
Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.	BAR	FEB 2 2 2010 EAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) David Stewart	Title Sr. Regulatory A	nalyst	
Va Sal	Date ZIGO		
THIS	S SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	662/26/10 Title	Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the state of the conduct operations are conducted to the conduct operations the conduct operations are conducted to the conduct operations the conducted to the conducted to the conducted the conducted to the	those rights in the subject lease		

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- 1/28/10 MIRU PU
- 1/29/10 NDWH, NUBOP

RIH W/ 6-3/4" BIT, 6 - 4-1/8" DRILL COLLARS TO 2884'

- 1/30/10 RIH & TAG @ 6884', DO CIBP @ 6884', PLUG LOOSE, PUSH DOWN, CIRC CLEAN
- 1/31/10 CHASE CIBP TO TOP OF LINER, CIRC HOLE
- 2/1/10 CHECK PRESSURE CSG-O TBG-100 PSI, FLOW BACK TO TANK, NU STRIPPER, POOH.
 LD 4-1/2" DRILL COLLARS, RIH W/ 6-5/8" OD X 5-5/16 ID SHOE, BUMPER SUB, JARS & COLLARS, TONGS
 BROKE DOWN
- 2/2/10 RIH & TAG @ 11774', RU SWIVEL, WASH OVER & MILL ON 7-5/8" CIBP, POOH.
- 2/3/10 PU 1 JT RI & TAG UP @ 11774' ATTEMPT TO CATCH CIBP IN SHOE, POOH W/ 25 JTS
- 2/4/10 RD SWIVEL, WAIT ON VACCUUM TRUCK, POOH W/ TBG
- 2/5/10 CONTINUE RIH W/TBG, TAG UP @ 11774', REC BLM APPROVAL TO PLUG FROM 11774'.
- 2/6/10 RU RISING STAR CEMENTERS, CIRC W/ 200BBLS 10# MUD, M&P 30SX CL H CMT, FLUSH WITH 67BBLS 10# MUD, PUH TO 9955', WOC
- 2/8/10 RIH W/ TBG TAG @ 11324', OK'D BY JACK JOHNSON-BLM M&P 305SX CL H CMT @ 11324', CALC TOC @ 9883'.
 PUH TO 8804', M&P 50SX CL H CMT @ 8804', CALC TOC @ 8568'
 PUH TO 6667', M&P 50SX CL H CMT @ 6667', WOC.
- 2/9/10 RU WL, RIH & TAG CMT @ 6375'. PUH & PERF @ 5197', POOH W/ WL. RIH W/ PKR & SET @ 4848'. WO ON CEMENTERS
- 2/10/10 RU CEMENTERS, EIR IN PERFS @ 5197' W/ FULL RETURNS UP 7-5/8" X 10-3/4", SQZ 85SX CL C CMT, SI CSG & TBG, WOC 4 HRS
 REL PKR, PUH & RESET @ 3732'. RIH W/ WL & TAG CMT @ 5025', PUH & PERF @ 3970', EIR W/ FULL RETURNS, SQZ 80SX CL C CMT, SI CSG & TBG, WOC.
- 2/11/10 REL PKR, PUH & RESET @ 1084'. RIH W/ WL, TAG CMT @ 3813', PUH & PERF @ 1320', EIR W/ FULL RETURNS, SQZ 80SX CL C W/ 2.5% CACL2, WOC REL PKR, POOH W/ TBG & PKR, RIH W/ WL & TAG CMT @ 1190', PUH & PERF @ 850', EIR W/ FULL RETURNS, CIRC 370SX CL C CMT TO SURF. ND BOP, TOP OFF CSG W/ CMT, RDPU, WELL P&A'D.