

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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CCD HOODS FEB 22 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5 Lease Serial No

LC-063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Lusk West Delaware Unit

8 Well Name and No

Lusk West Delaware Unit No. 911

9. API Well No

30-025-30165

10 Field and Pool, or Exploratory Area

Lusk; Delaware, West

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Injection

2 Name of Operator

Cimarex Energy Co. of Colorado

3a. Address

600 N. Marienfeld St., Ste. 600; Midland, TX 79707

3b. Phone No. (include area code)

432-571-7800

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

2310 FSL & 2160 FWL
29-19S-32E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02.01.10 NDWH & NUBOP. Unseat packer and POOW with tubing and packer.

02.02.10 GIW w retrievable bridge plug and packer on 2 3/4" L-80 work string. Set bridge plug @ 4502'. Pull 1 stand set packer. RU pump truck and test bridge plug to 1000 psi. Held OK. Reset packer @ 3925' test below packer to 600 psi, held OK. Move packer to 3862' test below packer to 600 psi, held OK. Move packer to 3832' tested to 600 psi pressure, leaked off. Test back side to 600 psi and pressure held. Open surface casing valve to monitor for blow. Establish pump in rate of 1 BPM at 1100 psi. No blow on casing, POOW with packer. Dump 2 sacks of sand on top of RBP. Wait on sand to fall. GIW w cement retainer to 3739' and set retainer. SDFN.

Propose to squeeze casing leak with 200 sx Class C cement. Wait on cement 48 hrs. Request to test squeeze with graduated pressure from 500 psi to max of 1000 psi due to 15.5# casing.

See attached current condition WBD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Zeno Farris

Signature

Zeno Farris

Title

Manager Operations Administration

Date

February 3, 2010

APPROVED

FEB 21 2010

JAMES A. AMOS
SUPERVISOR-EPS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ELG 2/26/10

Title

Date

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



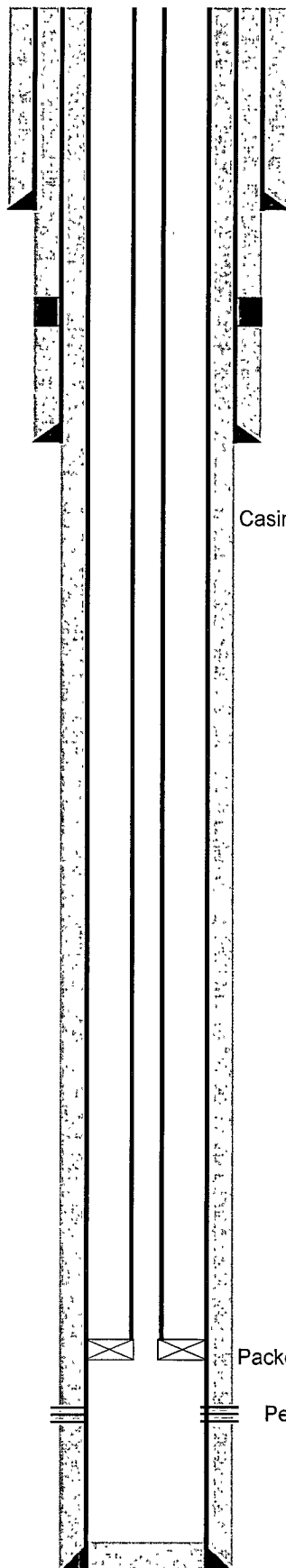
Cimarex Energy Co. of Colorado

Lusk West Delaware Unit No. 911

API # 30-025-30165

2310' FWL & 2160' FWL UL K Sec 29 T19S R32E

Nogelmeier 1-09



11 3/4" csg 42# @ 895' w/1000sx cmt circ to surf

DV Tool @ 2800'

8 5/8" 32 & 36# @ 3796' w/1400sx cmt circ to surf

Casing Leak Between 3832 and 3862'

5 1/2" 15.5# & 17# @ 6850' w/1610 sx cmt
Circ to surf

Packer @ 6365'

Perfs: (11/87) 6431'6446' (JSPF)

PBTD @ 6601'
TD @ 6850'