

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**FEB 26 2010**  
**HOBBSUCD**

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-05747
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Injection well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. BH-1533
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		7. Lease Name or Unit Agreement Name North Monument G/SA Unit Block 10
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 30 Township 19S Range 37E NMPM County Lea		8. Well Number 05
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permitted injection interval 3800' - 3905' OH  
TD: 3904'  
Csg Depth @ 3850'  
TOC @ surface  
Packer @ 3715'  
Top of Grayburg @ 3586'

*Amber Cooke talked w/ Will Jones  
@ Santa Fe & got approval to inj  
w/ PKR setting (135') above csg shoe  
etc*

This well failed MIT test. The following work was done to fix the violation:

1/18/2010 MIRU. POOH w/tbg & pkr. Found hole in tbg. RIH w/new tbg & pkr. Set tbg & pkr @ 3715'. Circ pkr fluid. Notify MNOCD 48 hours prior to test. Obtain chart for MNOCD. RD & clean location. Put well on injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Amber Cooke*

TITLE Engineering Tech

DATE 01/27/2010

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

**For State Use Only**

APPROVED BY:

*[Signature]*

TITLE

*STAFF MGR*

DATE

*2-26-10*

Conditions of Approval (if any):

