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FEB 23 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-20470 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

3033669 (K-3349)

7. Lease Name or Unit Agreement Name

MILNESAND UNIT

8. Well Number

Chaves "A" State #1 ✓

9. OGRID Number

164557 ✓

10. Pool name or Wildcat

Chaveroo - San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

RIDGEWAY ARIZONA OIL COMPANY ✓

3. Address of Operator

200 N. LORAIN, SUITE 1440. MIDLAND, TX 79701

4. Well Location

Unit Letter _____ E _____ : 1980 _____ feet from the NORTH _____ line and 660 _____ feet from the WEST _____ line

Section 1 _____ Township 8S Range 32E NMPM County CHAVES ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4372' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 2/4/10 COMPLETION DATE 2/10/10

Re-activate well. Well is currently down due to tbg, rod or pump failure.

1.) RU pulling unit.

2.) Test tbg. Replace 1 jts of 2 3/8" tbg.

3.) TIH w/ existing 2 3/8" J-55 tbg. Re-built pump, sucker rods, polish rod & liner.

4.) NU wellhead. Hang well on.

5.) RD pulling unit.

(4 1/2", 10.5# CSG @ 4350', PERFS @ 4268'-4285 1JSPF, 2 3/8" tbg. SN @ 4179'. 2" x 1 1/2" x 16' insert pump)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 2/22/10

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

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APPROVED BY: Ed Gough TITLE STAFF MGR DATE 2-26-10

Conditions of Approval (if any):