

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

JAN 20 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-36025 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓ |
| 6. State Oil & Gas Lease No. V06294 & V06530 |
| 7. Lease Name or Unit Agreement Name Geronimo "28" State Com. ✓ |
| 8. Well Number 1 ✓ |
| 9. OGRID Number 241333 ✓ |
| 10. Pool name or Wildcat Rocklake; Morrow ✓ |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator
Chevron Midcontinent, L.P. ✓

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter K : 1950 feet from the South line and 1600 feet from the West line
Section 28 Township 22-S Range 35-E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL K Sect 28 Twp 22S Rng 35E Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
1950 feet from the South line and 1600 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. Spot 90sx cement plug from 13767'-12800'. WOC&TAG.
3. Displace hole w/MLF, 9.5# Brine w/12 5# gel P/BBL. *Spot @ 12150 - 90sx shoe over 7" shoe & top of liner*
4. Spot 110sx cement plug from ~~14000~~ 14300'. (liner top/Wolfcamp) WOC&TAG.
5. Perf and squeeze 210sx cement plug from 6400'-5690'. (Delaware/S. Andres/shoe) WOC&TAG.
6. Perf and squeeze 125sx cement plug from 4125'-3700' (Yates/B. Salt/DV tool). WOC&TAG.
7. Perf and squeeze 65sx cement plug from 2000'-1800' (T. Salt). WOC&TAG.
8. Perf and squeeze 65sx cement plug from 980'-780' (shoe) WOC&TAG.
9. Perf and squeeze 90sx cement plug from 300'-surface. (Fresh Water/surface)
10. Install dry hole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 01-18-2010

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-28-10

Conditions of approval, if any: _____

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

Geronimo 28 State Com #1 Wellbore Diagram

Created: 06/26/07 By: C. A. Irle
 Updated: 10/16/07 By: C. A. Irle
 Lease: Geronimo 28 State Com
 Field: Rock Lake - Morrow
 Surf. Loc.: 1,950' FSL & 1,600' FWL
 Bot. Loc.: 2,035' FSL & 1,721' FWL
 County: Lea St.: NM
 Status: Active Gas Well

Well #: 1 Fd./St. #: V06294 & V06530
 API: 30-025-36025
 Surface: Tshp/Rng: S-22 & E-35
 Unit Ltr.: K Section: 28
 Bottom hole: Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: BCUS20100
 Chevno: HI6730

Surface Casing (NOT SHOWN)

Size: 20"
 Wt., Grd.: 94# X56
 Depth: 880
 Sxs Cmt: 1,775
 Circulate: Yes, 822
 TOC: Surface
 Hole Size: 26"

Intermediate Casing

Size: 9 5/8
 Wt., Grd.: 40#
 Depth: 5,794
 Sxs Cmt: 4,485
 Circulate: Both, 883
 TOC: Surface
 Hole Size: 17 1/2*
 DV Tool: 3,809

*To 4613, 12 1/4" After

Production Casing

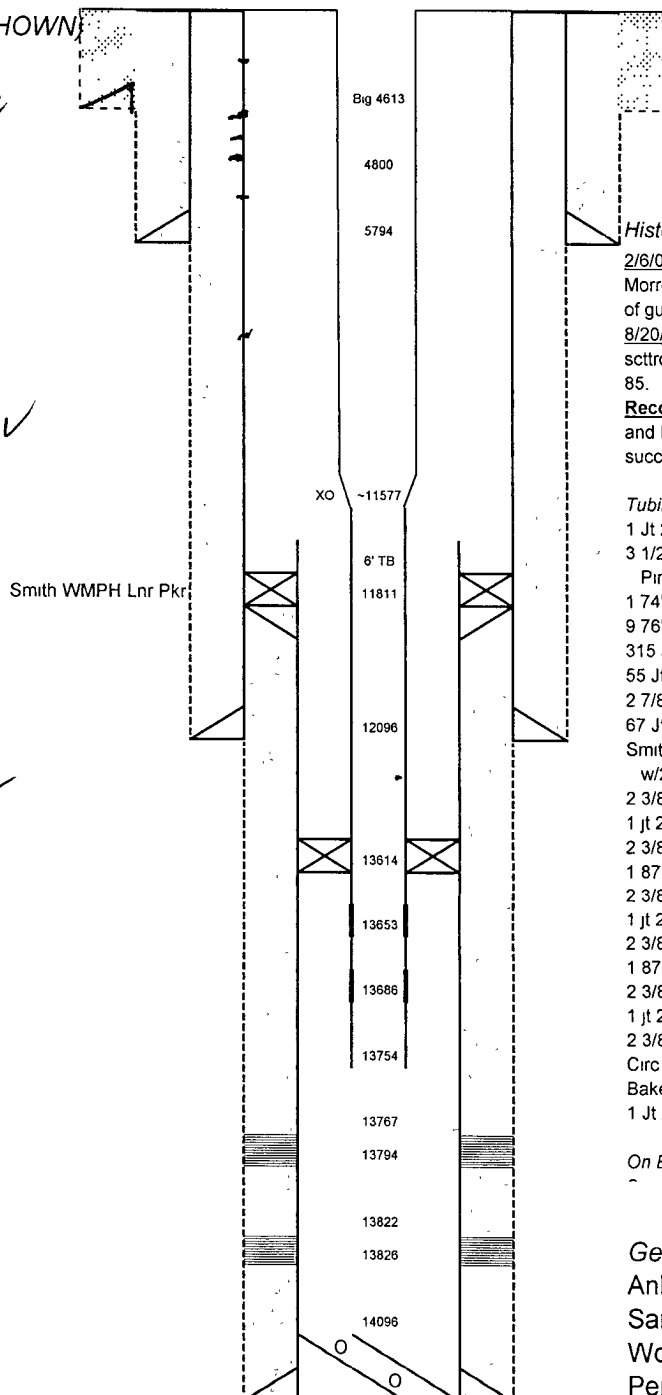
Size: 7"
 Wt., Grd.: 26# P-110
 Depth: 12,096
 Sxs Cmt: 698
 Circulate: No
 TOC: 4,800' Calc
 Hole Size: 8 3/4
 DV Tool: No

Production Liner

Size: 4 1/2
 Wt., Grd.: 13.5# P-110
 TOL: 11,811
 Depth: 14,306
 Sxs Cmt: 280
 Circulate: Yes, 42
 TOC: TOL
 Hole Size: 6 1/8

Perforations

13767-794, 822-826



KB: _____
 DF: _____
 GL: 3,555
 Ini. Spud: 11/02/02
 Ini. Comp.: 02/06/03

History

2/6/03 Ini Comp Pkr 13164 TP 13754, TC perf Morrow 2 spf 13767-794, 822-826, drop guns, top of guns 14096, frac 30894 gls 33k# 20/40.
 8/20/07 Swab Ret cap string, TP 20, IFL 1600 scrttd, 15 runs, 48 bbl, put to sales, flow 18 bbl, TP 85.
Recommendation Inst Plunger Lift, Collar Stop and Bumper Spring @ ~5000, After getting to run successfully, lower CS & BS.

Tubing Detail

1 Jt 2 7/8" 8.7# L-80 PH6 Tubing (29 18')
 3 1/2" OD X 2 13/16" ID Double
 Pin X-Over
 1 74' 2 7/8" 8.7# L-80 PH6 Pup Jt
 9 76' 2 7/8" 8.7# L-80 PH6 Pup Jt
 315 Jts 2 7/8" 8.7# L-80 PH6 Tbg (9707')
 55 Jts 2 7/8" 7.9# P-110 PH6 Tbg (1746')
 2 7/8" to 2 3/8" CS Hydril X-Over
 67 Jts 2 3/8" 4.7# P-110 CS Tbg (2037)
 Smith M1-X 10K Packer @ 13,614'
 w/20K Compression
 2 3/8" 8rd X TSHP Pin X-Over
 1 jt 2 3/8" 4.7# P-110 8rd
 2 3/8" TSHP X 8rd Pin X-Over
 1 875" X Nipple @ 13,653'
 2 3/8" 8rd X TSHP Pin X-Over
 1 jt 2 3/8" 4.7# P-110 8rd
 2 3/8" TSHP X 8rd Pin X-Over
 1 875" X Nipple w/NoGo @ 13,686'
 2 3/8" 8rd X TSHP Pin X-Over
 1 jt 2 3/8" 4.7# P-110 8rd
 2 3/8" TSHP X 8rd Pin X-Over
 Circ Flow Sub & Debris Barrier
 Baker Mechanical Gun Release
 1 Jt 2 3/8" 4.7# P-110 8rd (EOT 13754)

On Bottom - Baker Mechanical Firing Head, Safety

Geology - Tops

Anhydrite 3,885
 San Andres 5,919
 Wolfcamp 11,424
 Penn 11,900
 Strawn 12,145
 Atoka 12,495
 Morrow 12,905

PBTD: 14,168
 TD: 14,314