Form 3160-5 November 1994)	DEPARTMENT OF TH		o Oil Conserv 1625 N. Fre Hobbs, N	nch Drive $^\circ$	OMB No. 1004-0135 expires July 31, 1996
MAR 0 1 2010 SUNDRY NOTICES AND REPORTS ON WELLS				SHL Fee 6. If Indian, A	BHL LC-064900 Allottee or Tribe Name
AUDU abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well Other C. Name of Operator				Pending 8 Well Name and No. Midway 17 Federal No. 2	
Cimarex Energy Co. of Colorado Ba. Address 600 N. Marienfeld St., Ste. 600	3b. Phone No. (include 432-571-7800	e area code)	9. API Well No. 30-005-29063 10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 375 FSL & 375 FEL BHL 358 FSL & 362 FWL			Abo Wildcat 11. County or Parish, State Chaves County, NM		
12. CHECK APP TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO		URE OF NOTIC	E, REPORT,	OR OTHER DATA
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/F Reclamation Recomplete Temporarily Abanc	don su	Water Shut-Off Well Integrity Other Drill and set rface & intermediate using
Poly-e-flake + 10# surface. Temperat 07.23.09 One-inched @ 118 Circulated 5 bbls to 07.24.09 Pressure tested sur 07.28.09 In 12½" hole, ran Gilsonite (wt 12.8,	r recomplete horizontally, give subsite performed or provide the Bond Nations. If the operation results in a relonment Notices shall be filed only anspection) e. Set 13%" 48# H-40 STC of Gilsonite + 2% CaCl ₂ (wt 14.2 ure survey TOC 80."	urface locations and measing, on file with BLM/BIA. Finultiple completion or reconstrer all requirements, inclusionary and Tail 3 and Tail 3. Tagged @ 0 minutes, Cemented with Leacem-C + 1% CaCl ₂ (wt	ured and true vertical de Required subsequent representation in a new interviding reclamation, have inted with Lead 100, 170 sx Hal-cem C + 70.' One-inched of 1000 sx Howco	epths of all pertinent ports shall be filed wal, a Form 3160-4 s been completed, an 0 sx Thixotropic 2% CaCl ₂ (wt 14 @ 70' w/ 100 sx	t markers and zones. vithin 30 days shall be filed once id the operator has $c + 10\#$ Cal-Seal 60 + 0.125# 1.8, yld 1.35). No cement to $c + 2\%$ CaCl ₂ $c + 2\%$ CaCl ₂ + 3% Salt + 3#
 I hereby certify that the foregoing is true as Name (Printed/Typed) 	Title				
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Natalie Krueger Regulatory Analyst Date Signature October 29, 2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by ENGHWEEN PETROLEUM MAR 0 1 2010 Office Conditions of Approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease ROSWELL FIELD OFFICE which would entitle the applicant to conduct operations there

Title 18 U.S.C. Section 1001, makes it a prime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.