New Mexico Oil Conservation Division, District I

Form 3160-5 (November 1994) RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Drive Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

MAR 0 1 2010

SUNDRY NOTICES AND REPORTS ON WELLS
HOBBSUCD Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

SHL Fee BHL LC-064900

Lease Serial No

SHL Fee BHL LC-064900

If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					
			7. If Unit or CA/Agreement, Name and/or No		
SUBMIT IN TRIPLICATE - Other instruction	ns on reverse side		1		
1. Type of Well			Pending		
Oil Well Gas Well Other			8 Well Name and No		
2. Name of Operator			Midway 17 Federal No. 2		
Cimarex Energy Co. of Colorado			9. API Well No		
3a. Address . 3b. Phone No.		de area code) 30-005-29063			
600 N. Marienfeld St., Ste. 600; Midland, TX 79701 432-571-78		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Abo Wildcat		
SHL 375 FSL & 375 FEL 17-15S-31E				11. County or Parish, State	
BHL 358 FSL & 362 FWL	Chaves County, NM				
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTIC	E, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION				
Notice of Intent Acidize	Deepen	Production (Start/I	Resume) Wate	er Shut-Off	
Alter Casing	Fracture Treat	Reclamation	Well	Integrity	
Subsequent Report Casing Repair	New Construction	Recomplete	Othe	er Drill and set	
Change Plans	Plug and Abandon	Temporarily Aban	don produ	ction casing and	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal	liner		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, in				ation thereof	
If the proposal is to deepen directionally or recomplete horizontally, give subsurf					
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once					
testing has been completed. Final Abandonment Notices shall be filed only aft determined that the site is ready for final inspection.)	ter all requirements, includi	ng reclamation, have b	een completed, and the o	perator has	
• • • •	Reached TD of 8¾" hole (9000').				
• • •					
~	Econocem HLC + 5# Gilsonite + 3 Salt (wt 12.9, yld 1.84) and <u>Tail</u> 365 sx Halcem-H (wt 15.6, yld 1.19).				
08.12.09 After drilling through cement and fiberglass, lost	After drilling through cement and fiberglass, lost cement, so pumped cement kick off plug from 8982-8266' w/ 250 sx Halcem-H.				
08.13.09 Kicked off 61/8" hole @ 8565.'					
· · · · · · · · · · · · · · · · · · ·					
08.29.09 Released rig.					
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title				
Natalie Krueger	Regulatory				
Signature	Date				
Watali Druegh	February 2, 2	010			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
ADDITIONAL PROPERTY OF THE PRO		Title	Date		
L/S/DAVID R GLASS					
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or		Office		CE	
certify that the applicant he gan o the state of the second state of the subject lease		ROSWELL FIELD OFFICE			