State of New Mexico

District I
1625 N. French Dr., Hobbs, Masser III DEnergy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W Grand Avenue, Artesia, MB8&16 2010

1000 Rio Brazos Rd., Aztec, NOBBSOCD

Date. 7(24(10

Phone. 432-685-5717

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

District IV 1220 S. St Francis	Dr . Santa F	Fe. NM 8750	5							X	AMEN	DED REPO	RT	
1220 S. St Transis	I			OR ALLOW	ABLE A	AND A	UTHOI	RIZATIO	ON TO TRA	ANSPOR'	T			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION OF THE PROPERTY OF										² OGRID Number				
OXY USA Inc.									16696					
P.O. Box 50250									³ Reason for Filing Code/Effective Date					
Midland, T						Correcting Pool Code								
4 API Number "						6 P	ool Code							
30-0	25-3657	3	Jalmat Tansill Yt-SR (Gas)						/ 79240 }					
⁷ Property Code			8 Property Name						/	9 Well Number				
10	04942					<u>Resler</u>	В					1		
II. S	Surface I	Location	Range	Lot Idn	Feet from the		North/South Line		Feet from the	Fact/	West line	County		
		1 '		Lot Idii	1980		south		1980			./		
J 11	Pottom	23S_ Hole Lo	37E		19	1900 SUULII		outn	1 1000		ast	Lea	<u> </u>	
UL or lot no	Section	Township	Range	Lot. Idn	Feet from	m the	North/S	outh Line	Feet from the	East/	West line	County		
C D OF IOU III	Section Township		Lot, Itili									County		
12 Lse Code	13 Produci	13 Producing Method Co		de 14 Gas Connection Date		15 C-129 Peri		er l	6 C-129 Effec	tive Date	ate 17 C-129 Expirati)ate	
P		Р												
III. Oil and	Gas Tra	nsporters	3											
18 Transporte OGRID	er	19	Transporter Name and Address			20 POD 21 O/G			POD ULSTR Location and Description					
24650	Tar	ga Midstr	ream Services LP			4001611 G								
1000 Louisia			ana, Ste. 4700			1001011								
	Hou	ston, TX	77000-505	0										
		-			**********		·····							
									-					
IV. Produce		r												
²³ POD)				24 F	OD ULS	TR Locati	ion and Des	scription	•				
									· · · · · · · · · · · · · · · · · · ·	<u> </u>	- 12	366		
V. Well Co				1					20 15		30	DUG MC		
`		26 Re	eady Date 27 TD			28 PBTD			²⁹ Perforations 30 2513-3004			DHC, MC		
3/17/04 31 Hole Size			32 Casir	3100' ng & Tubing Size	:	3035 ' 33 Depth Set			34 Sacks Cement					
						·					67	·		
12-1/4"			·	8-5/8"		1125'					67			
7-7/8"			4-1/2"			3100'					72	20		
				2-3/8"				2458 '					_	
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date						38 Test Length			39 Tbg Pre	eccure	40	Csg. Pressure		
35 Date New		W Gas Deliv	ery Date	or rest Dat	C	}	rest being	"	106 11	233ure	i	Cag. Tressure		
41 Chalas Sig		⁴² Oil		43 Water			⁴⁴ Gas		45 AOF	7	46	Test Method		
41 Choke Size		011		water		·· Gas			- AOF					
⁴⁷ I hereby certify	. 41- 4 411	an a Caba Oal (Component of D	ininga kaya baa	. —							flwg		
complied with and	I that the inf	ormation give						OIL CO	NSERVAT	YION DIV	ISION			
best of my knowle Signature.	edge and ber	. //		-	Ap	proved b	y:							
Printed name:	1/4	51				itle.		77	<u>Liste</u>	}				
David Stewart						PETROLEUM ENGINEER								
Title. Sr. Regulatory Analyst						Approval Date: MAR 0 1 2010								
Email									-219					
david stew	art@oxv	COM												