

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 01 2010

HOBBSUCD

WELL API NO.

30-025-38783

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

8. Well Number 405

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1910 feet from the NORTH line and 40 feet from the EAST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3977'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ADD PERFS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-11-09: MIRU.

12-13-09: TIH & TAG @ 4900. NO FILL.

12-14-09: TIH & LOG WELL W/GR/CNL/CCL FR SURF TO TD. PERF: 4829-36, 4814-20, 4802-10, 4796-4800, 4786-93, 4758-69, 4753-56, 4746-49, 4738-42, 4730-35. TIH W/PKR, SN & WS. PKR HANGING @ 4465.

12-15-09: SET PKR @ 4465. ACIDIZE W/10,000 GALS 15 NEFE.

12-16-09: REL PKR. RU ELECTRIC LINE & PERF TUBING @ 2092. CUT SANDLINE @ 260'. TIH W/BIT @ 4918 & TAG. SET PKR @ 4298.

12-17-09: PUMP & SCALE SQUEEZE W/330 GALS SCW 358. REL PKR.

12-19-09: RIH W/SUB PUMP & TBG TO 4592. RIG DOWN. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 02-24-2010Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 01 2010

Conditions of Approval (if any):