

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

FEB 26 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30 025 39404

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-1128

7. Lease Name or Unit Agreement Name

Moore Cowbell 27 State

8. Well Number #1H

9. OGRID Number

249099

10. Pool name or Wildcat

Caprock Wolfcamp, East (9310)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caza Operating, LLC,

3. Address of Operator

200 N. Loraine, Suite 1550, Midland, Texas 79701

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **990** feet from the **East** line
 Section **27** Township **12 South** Range **32 East** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4335 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Caza Operating, LLC request permission to Temporarily Abandon the subject well until such time as a full engineering evaluation can be run with regards to production vs economics. We will set a CIBP within 100 ft of the side track window as per Paul Kautz and cap same with 35 ft. cement. We will fill casing with 2% KCL FW + Packer Inhibitor chemical to preserve the casing. We will Blind Flange the tubing spool using the casing valve to monitor same. We will pressure test the casing to 500 psi for 30 minutes per NMOCD request. Charts will be attached to the Subsequent C-103. We've attached a well bore schematic to this C-103 which shows our intent. Assuming we decide to PA the subject well we will displace fluid with salt gel 9.5 ppg mud and spot appropriate plugs as per NMOCD requirement.

Spud Date:

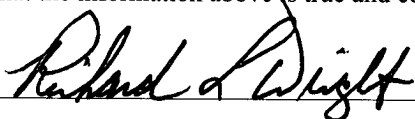
11/28/2009

Rig Release Date:

01/17/2010

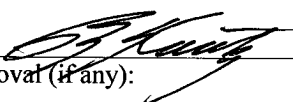
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations ManagerDATE 02/24/2010Type or print name Richard L. WrightE-mail address: rwright@cazapetro.com PHONE: 432 682 7424

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

MAR 01 2010

Conditions of Approval (if any):

Moore Cowbell 27 State # 1
 660 FSL & 990 FEL, Sec 27, T12S, R32E,
 Lea County, New Mexico
POST DRILLING WELL BORE

