	lobbs, NN			WEbe	rick/	Minerale an	A NIA										L. L., 17 2000	
	State of New Mexico Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II District III District III								f	July 17, 2008 1. WELL API NO. 30-025-39573								
1301 W Grand Avenue, Artesia, NM & 1301 W Oil Conservation Division District III									F	2 Type of Lo								
1000 Rio Brazos Rd , Aztec, NM 87410 RBSOCD 1220 South St. Francis Dr.											STATE STEE FED/INDIAN							
1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil & Gas Lease No na							
WELL CO	OMPL	ETION	OR F	RECO	MPL	ETION RE	POF	RT A	ND	LOG	3							
4. Reason for filing										5. Lease Name or Unit Agreement Name Chesterfield 6. Well Number								
C-144 CLOSU	RE AT	TACHME	NT (Fill	ın boxc	s#1 thr	ough #9, #15 Da	ate Rig	Releas	sed ar	nd #32 and/o	-	2					_	
7 Type of Complet	tion.																	
8 Name of Operato	ELL L	j WORKO	VER 📙	DEEPE	NING	□PLUGBACI	к 🗀 і	JIFFE	REN	RESERVO	JIK T	P ☐ OTHER 9 OGRID 873						
8. Name of Operato	· Apad	che Corp	oration									873						
10 Address of Oper	rator 61 Tu	20 S Yal ılsa, OK 7	e Ave, 3 74136	Suite 1	500							House; Tu,			Blinebry	0&0	G (Oil)	
12.Location U	Init Ltr	Sectio	n	Towns	nıp	Range	Lot			Feet from th			Feet from the		E/W Ltr	ie .	County	
Surface:	Н	_ 1	14	20	S	38E	<u> </u>			1650		North	330		Eas	st	Lea	
BH;																		
13 Date Spudded 11/23/2009	1/23/2009 11/29/2009 11/30/2009						01/1	3/2010				R	17. Elevations (DF and RKB, RT, GR, etc.) 3569' GR					
18 Total Measured 7297'	-			7230	19. Plug Back Measured Depth 7230'				20 Was Directional St No			Survey Made			pe Electric and Other Logs Run , Mll, Sgr, Cnpd, Csitt			
22 Producing Inter- 6844' - 7026' (D	val(s), o rinkaro	f this comp d), 6648'	oletion - 1 - 6776'	op, Bot (Tubb)	tom, Na , 6017	ıme '' - 6486' (Blır	nebry)				i						
23		,,				ING REC			epo	rt all str	ing	s set in w	ell)					
CASING SIZE	Ξ	WEIG	HT LB./I			DEPTH SET				E SIZE						PULLED		
8-5/8"		24#			1612'				12-1/4"			750 sx						
5-1/2"		17#				7297'		7-7/8"			1050 sx							
										*							1007	
24.			,		LIN	ER RECORD		25			25.	TUBING RECORD						
SIZE	TOP		ВОТ	TOM		SACKS CEM	IENT	SCR	EEN		SIZ		D	EPTH SE		PACK	ER SET	
								ļ				2-7/8"	+	704	0,			
26 Perforation re	cord (in	iterval, size	and nun	nber)		<u> </u>		27.	ACII	D. SHOT. I	FR/	ACTURE, CE	EME	NT. SOU	JEEZE, E'	TC.		
Blinebry 6017'				Í						NTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
Tubb 6648'	- 6776	' Produc	ing					6017' - 6486'			Acidize w/2k gals 15% HCI Frac w/54k gals gel & 70k# 20/40 sd							
Drinkard 6844'	- 7026	' Produc	ing					6648' - 6776' 6844' - 7026'				Acidize w/2k gals 15% HCl Frac w/50500 gals gel & 100k# 20/4 Acidize w/5k gals 15% HCl Frac w/50k gals gel & 95k# 20/40						
•							DD (<u> </u>		ION		Acidize w/s	k gais	15% HCI F	rac w/ouk gai	s ger a	95K# 20/40 Su	
28 Date First Production	on	T	Products	on Meth	nod (Fla	owing, gas lift, p						Well Status	s (Pro	d or Shu	t-in)			
01/13/201	0		Pumpir	ng	·		-	-				Producing						
Date of Test Hours Tested		Tested	ed Choke Size			Prod'n For			Oıl - Bbl Ga		Gas	- MCF		/ater - Bb	1.	Gas -	Oil Ratio	
01/25/2010	24	4				Test Period		22	22 ,		77(70		83	35000		00	
Flow Tubing Press	Casing Pressure Calcu		Calculated 24- Oil - Bbl Tour Rate			 (Gas - MCF		\ 	Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache								
31 List Attachment		nation rep	ort, C-			, C-104's (Lo	gs ma	ailed 1	12/9/	(2009)				paule				
32 If a temporary p						•	-											
33. If an on-site bur															·····			
I hereby certif y						Latitude			ие а	nd comple	ete i	Longitude to the best of	of mv	knowle	dge and	NA belie	AD 1927 1983 f	
~ 70	a. V	$\int \int \int dx$	MI	0]	Printed Name Amb				-		ngineering			_		01/27/201	
Signature	//M		[][][

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2868'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3092'	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen 3639'	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg 3991'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4252'	T. Simpson	T. Mancos	T. McCracken_					
T. Glorieta 5560'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5676'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 6010'	T. Gr. Wash	T. Dakota						
T.Tubb_6508'	T. Delaware Sand	T. Morrison						
T. Drinkard 6824'	T. Bone Springs	T.Todilto						
T. Abo 7068'	T. Rustler 1540'	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

			SANDS OR ZONES
No. 1, from	to	. No. 3, from	to
No. 2, from	to	. No. 4, from	to
	IMPORTAN	IT WATER SANDS	
Include data on rate of	water inflow and elevation to which w	vater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•	LITHOLOGY RECOR	D (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		, *						
	'							,
				- 1				