Form C-104 Revised Feb. 26, 2007

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1820 N. Good Associated Associated the property of the property

District III		Artesia, NM 8821		0		i midda			5	Submi	it to Appr	opriate	District	Office
1000 R10 Brazos	Rd., Azte	ж, NM 874 0	8037	/ 13 H H	Oil Conservati 220 South St.	IOII DIVISIOII								Copies
District IV 1220 S St. Franci	is Dr., Sa	nta Fc, N <b>M(2)</b>	BBSC		Santa Fe, N		•					4MEN	DED RE	₽∩RŢ
	I.				LOWABLE		Г <u>НО</u>							FO
1 Operator n								<sup>2</sup> OGRI 873						
Apache Corpore 6120 S Yale Av Tulsa, OK 741:	ve, Suite	÷ 1500						<sup>3</sup> Reaso	on for F	iling C	ctive D	Pate 13/2010		
<sup>4</sup> API Numbo 30 - 0 25-39			ol Name	Gas (Oil)							ool Code		<u> </u>	
<sup>7</sup> Property C		8 Proj	perty Nai		· · · · · · · · · · · · · · · · · · ·					9 W	Vell Numb	er	~	
303213 П. <sup>10</sup> Sur	—face L	Chest Cocation	terfield							2			-	
UI or lot no. Secti H 14		Township 20S	Range 38E	Lot Idn	Feet from the 1650	North/South line North		Feet from	1		West line	ne County Lea		7
	i e	Hole Location ion Township Rar		Lot Idn Feet from		he North/South line		Feet fro	Feet from the F		West line	e County		
12 Lse Code		lucing Method Code	I	Connection Date 010	<sup>15</sup> C-129 Peri	mit Number	16 (	 C-129 Effe	ective D	)ate	<sup>17</sup> C-1	29 Exp	oiration Da	ate
		s Transport	•								<del></del>			
18 Transport					<sup>19</sup> Transpor							20	O/G/W	
241472	30	Southern Unic	ce St, Sui		_TD						1 32		G	
	F	Tt Worth, TX		·· • • • • • • • • • • • • • • • • • •					<del></del>			- 10 10 10 10 10 10 10 10 10 10 10 10 10		
35103	P	Sunoco Partners Marketing & Terminals LP PO Box 5090 Sugarland, TX 77487						0					0	
											4.5			
in a consequence												s aridans S		12/23
IV. Well	Compl	letion Data			-			. 100	<u>},</u>					
<sup>21</sup> Spud Dat 11/23/2009	ite )9	<sup>22</sup> Ready 1 01/13/20	Date 010		<sup>23</sup> TD 7297'	<sup>24</sup> PBTI 7230'			erforation 17' - 648		С		C, MC OB-0352	
<sup>27</sup> Ho	ole Size		28 Casin	g & Tubii	ng Size	<sup>29</sup> De	epth S	et				ks Cem		
12-	-1/4"			8-5/8"			612'				750 sx,			
7-7	7/8"			5-1/2"		7	297'		1050			TOC @	<u>)</u> 150'	
-														
							_							
V. Well T	<u>Γest Da</u>			33.		74						-,		
31 Date New 0 01/13/2010	0	<sup>32</sup> Gas Delive 01/13/20	010		Test Date /25/2010	<sup>34</sup> Test Length 24 hours		: <b>h</b>	35 Tbg. Pressure			<sup>36</sup> Cs	g. Pressur	re
<sup>37</sup> Choke Siz	ze	<sup>38</sup> Oil 9. <b>56</b> /2:		1	<sup>9</sup> Water <del>9/80</del> /183	<sup>40</sup> Gas 354: <b>20</b> /770			`				est Method umping	d
42 I hereby certi	ıfy that t	the rules of the	e Oil Con	servation	Division have			OIL CO	NSERV.	ATION	N DIVISION	N		
been complied complete to the Signature:	With and	d that the info	rmation g	given abov	ve is true and	Approved by:			- -//			-		
Printed name:		T:41	PETR	AND CHA	RAID	AL THE		•						
Amber Cooke Title: Engineering T					,	Approval Date: MAR 0:1 2010								
E-mail Address amber.cooke@	s:	necorp com						J 24 .	N U .	- LW su	<u> </u>			
Date. 01/27/2010	<u></u>	Pho	one: 8.491.496	68										