Office	ate of New Mexico	Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM S&FC IV	nerals and Natural Resources	WELL API NO.
District II	SERVATION DIVISION	30-025-39584 🗸
District III FEB 19 ZUIU 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
	inta Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505		NA
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT		Northeast Drinkard Unit
PROPOSALS) 1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Othor	er:	8. Well Number 945
2. Name of Operator /		9. OGRID Number
Apache Corporation		873
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		10. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North
4. Well Location		Larinee, Billiebry Tubb Britikara, Herari
Unit Letter J: 2525 feet from the South line and 2310 feet from the East line		
	ship 21S Range 37E	NMPM County Lea
	Show whether DR, RKB, RT, GR, etc.,	
3413' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLAN		LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	MPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
	*	
OTHER:	OTHER: New Com	
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