District I Energy, Minerals and Natural Resources July									orm C-105 July 17, 2008									
1301 W. Grand Avenue, Artesia, NM 影節 411 Oil Conservation Division 30-025-39584										NO.								
District III 1000 Rio Brazos Rd , Aztec, NM 8/4/OBBSOCD 1220 South St. Francis Dr.											2. Typc of Lease STATE STATE FEE FED/INDIAN							
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										_	3. State Oil & Gas Lease No. NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
										Lease Name or Unit Agreement Name Northeast Drinkard Unit Well Number.								
#33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)									945									
7. Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8. Name of Operator Apache Corporation										R ☐ OTHER 9. OGRID 873								
10 111	Apa	che Cor	poration															
10. Address of O	perator 61 Tu	l 20 S Ya ulsa, OK	ale Ave, : 74136	Suite 1	1500							11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North						
12.Location	Unit Ltr	Sect	ion	Towns	hıp	Range	Lot			Feet from t	the	N/S Line Feet from the E/W Line County					County	
Surface:	J		22	2	IS	37E				2525		South		2310	Ε	ast	Lea	
вн;																		
01/02/2010	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -							3' GR										
18 Total Measured Depth of Well 19 Plug Back Measured Depth 7027' 20 Was Directional Survey Made? No Gr, Cel, Cnl									her Logs Run									
22 Producing Interval(s), of this completion - Top, Bottom, Name 6438' - 6668' (Drinkard), 6130' - 6262' (Tubb), 5527' - 6024' (Blinebry)																		
23.	I		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			ING RECO	OR	D (R			ring	<u></u>						
CASING SI: 8-5/8"	ZE	WEIG	3HT LB./F 24#	T		1267'				LE SIZE			NG RECORD AMOUNT PULLED					
5-1/2"			24# 17#			7027'		12-1/4" 7-7/8"			650 sx 1100 sx							
												,,,,,						
SIZE	TOP		ROT	ТОМ	LINER RECORD FOM SACKS CEMENT				SCREEN SIZ			TUBING RE DEPTH S			ORD	PACKI	ED CET	
	1					Differed CENT		1 50.			512	2-7/8"	+	6740'		TACK	SK SE1	
26. Perforation				iber)								CTURE, CE						
Drinkard 643 Tubb 613								DEP		NTERVAL 38' - 6668'		AMOUNT Al					5244# 20/40 sd	
Tubb 6130' - 6262' Producing Blinebry 5527' - 6024' Producing						6130' - 6262'						Acidize w/3k gals 15% HCI Frac w/30750 gals gel & 35244# 20/40 sd Acidize w/1k gals 15% HCI Frac w/45530 gals gel & 120288# 20/40 sd						
				5527' - 6024'						Acidize w/3k gals 15% HCl Frac w/102800 gals gel & 274610# 20/40 sd								
28.							PRO	DDU	C	TION								
Date First Produc					od (Flo	wing, gas lift, pu	mpin	g - Size	e ana	type pump))	Well Status	(Proc	d or Shut-u	n)			
01/28/20			Pumpir									Produ	cing	<u> </u>				
Date of Test	Hours		Chol	ke Size		Prod'n For Test Period		Oıl -	Bbi	1		- MCF	1	ater - Bbl		Gas - O	ıl Ratıo	
02/05/2010								11			92		14	9		8364		
Flow Tubing Pressure Calculated 24- Oil - Bbl. Hour Rate						Gas - MCF			Water - Bbl. Oil Gravity - API - (Corr)					·)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Apache																		
31 List Attachments Inclination report, C-102, C-104 (Logs mailed 1/13/2010)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature (MU	- (01)Ke_		P N	rinted Name Amber	r Co	oke		Titl	e E	ngineering T	ech			Date	02/18/2010	
E-mail Addres	s ambe	r.cooke	@apach	ecorp.	com					/	_							
										K	Z	7						

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2566'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2788'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3380'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3679'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3929'	T. Simpson	T. Mancos	T. McCracken_				
T. Glorieta 5080'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5284'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5542'	T. Gr. Wash	T. Dakota					
T.Tubb 6050'	T. Delaware Sand	T. Morrison					
T. Drinkard 6409'	T. Bone Springs	T.Todilto					
T. Abo 6685'	T. Rustler 1215'	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to		
No. 2, from	to		
•	IMP	ORTANT WATER SANDS	
Include data on rate of	of water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feetfeet	
No. 2, from	to	feet	
No. 3, from	to	feet	
,		ECORD (Attach additional sheet if necessary	
Thick	ness	Thickness	~

Í	From	То	Thickness In Feet	Lithology	L	From	То	In Feet	Lithology
								,	
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