Submit To Appropri	ata Distri	ct Office	T													Г	C 105	
Submit To Appropriate District Office Two Copies District I RECENSED, State of New Mexico Energy, Minerals and Natural Resources														orm C-105				
1625 N French Dr., Hobbs, NM 88240										July 17, 2008								
District II 1301 W Grand Avenue, Artesia, NM § 2 3 2010 District III Oil Conservation Division 2 Type of Lease																		
District III 1000 Rio Brazos Rd , Aztec, NM 874100BB SOCO 1220 South St. Francis Dr. District IV									2 Type of Lease									
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3 State Oil & Gas Lease No B0-8105-0004									
									an a	Nije								
4. Reason for film												5. Lease Name or Unit Agreement Name						
S S								State Land 15 6. Well Number										
C-144 CLOS #33; attach this an	d the pla										/or	18			```	<i>L</i>		
7. Type of Compl	etion [.]		OVER [DEEDE	NING	PLUGBAC	кП	DIFFE	REN	AT RESERV	'O IR	OTHER						
8. Name of Opera	tor			DEETI				DITT	- ALL	VI KLOLKV		9. OGRID 87				~		
	Ара	iche Cor	poration		~													
10 Address of Op	erator 6	120 S Y	ale Ave :	Suite 1	500							11. Pool name or Wildcat						
	I	ulsa, Or	(74136									Penrose Skelly; Grayburg						
12.Ebeution	Unit Ltr	Sect	10n	Towns	hip	Range	Lot			Feet from t	he	N/S Line	Fee	Feet from the		inc	County	
Surface:	0		16	T2	1S	R37E				660		South		1650	Ea	ist	Lea	
BH:	0		16	· T2	1S	R37E				380-3	5	South		1700 115	🕨 Ea	st	Lea	
13 Date Spudded		ate T.D. R	leached			g Released				Date Compl 02/2010	leted	(Ready to Proc	lucc)			· · · ·	and RKB,	
01/12/2010 18 Total Measure		6/2010			17/20	ck Measured De	nth				1009	1 Survey Made	,		Γ, GR, et		ther Logs Run	
TMD: 4404' T				435		ek Measurea De	pm		Ye		10114	I Bulvey Made		Cnpd, S			÷	
22 Producing Into			npletion -	Fop, Bot	tom, Na	ame												
``	3767' - 3997' (Grayburg) 23 CASING RECORD (Report all strings set in well)																	
23 CASING SIZ	'F	WEI	GHT LB./		CAS	DEPTH SET				DLE SIZE	<u> </u>	CEMENTIN		CORD	AM	OUNT	PULLED	
8-5/8"			24#			1240'			12-1/4"			650 sx						
5-1/2"			17#			4404'		7-7/8"			750 s		sx			· · · · · · · · · · · · · · · · · · ·		
											_							
L					L		l					<u> </u>						
SIZE	TOP			LINER RECORD			25. SCREEN SIZ				NG RECO		DACK	ER SET				
SIZE		<u></u>			IOM SACKS CEMENT		BeneEN		512	2-7/8"		4196		FACK				
	1																	
26 Perforation r	ecord (II	nterval, siz	ze, and nur	nber)		- -		27.	ACI	ID, SHOT,	FR.	ACTURE, CE						
Grayburg: 3767' - 3997' Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
3767' - 3997' Acidize w/3k gals 15% HCI Frac w/40231 gals gel & 75268# 20/40 sd								75268# 20/40 sd										
								├				<u> </u>		• · · · · ·		,		
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																		
02/02/2010 Pumping Dide (From the field of From the field of Share and type pump) Producing																		
Date of Test		Tested	<u> </u>	ke Size		Prod'n For		Oıl -	Rhi		Gai	- MCF		ater - Bbl.	T	Gas	Dil Ratio	
02/15/2010	2		Cin			Test Period		27	501	1	69		7:			2556		
Flow Tubing				culated 2	24	Oil - Bbl.			Gan	- MCF		Water - Bbl						
Flow Tubing Casing Pressure Calculat Press Hour Ra							Ì	045 -						Gravity - API - <i>(Corr.)</i> 34.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																		
31. List Attachments Apache																		
	Incli					C-104 (Logs r				010)								
32. If a temporary	•			•			•		it			· · · · · ·						
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
I hereby certify	, that th	he infori	nation s	hown c	n boti	Latitude h sides of this	form	i is tr	ue c	and comple	ete	Longitude to the best o	f mv	knowled	ge and	<u>NA</u> belief	D 1927 1983	
Signature	MM	1 A] I	٨٧.	,]	Printed Name Ambe				-		Engineering			J	U U	02/22/2010	
	MM/V		UU	/				1/	/	1 111		-				Vait		
E-mail Addres	E-mail Address amber.cooke@apachecorp.com																	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2631'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 2850'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3427'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3704'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 3999'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Rustler 1224'	T. Entrada				
T. Wolfcamp	T. Tansill 2449'	T. Wingate				
T. Penn	Τ	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

NO. I,	from	.to	. Ieet
No. 2,	from	.to	.feet
No. 3,	from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		/					
				·			•