Submit 3 Copies To Appropriate District Office Sta	te of New Mexico	Form C-103
District I		June 19, 2008
District II 1301 W. Grand Ave, Artesia, NM 88210 7010 OIL CONSERVATION DIVISION		30-025-39491
District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe. NM 87505		5. Indicate Type of Lease STATE FEE FEE
<u>District IV</u>	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505		NA
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cone A
PROPOSALS) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:		8. Well Number 2
2. Name of Operator		9. OGRID Number
Apache Corporation 3. Address of Operator		10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		House; Blinebry/Tubb/Drinkard
4. Well Location		
Unit Letter F: 2310feet from the North line and 1650feet from the West line		
Section 12 Townsl	nip 20S Range 38E	NMPM County Lea 🗸
	now whether DR, RKB, RT, GR, etc.,	
3565' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER: New Con	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well via the following procedure:		
1/5/2010 Perf Drinkard @ 6996-7000, 7020-24, 7036-40, 7088-92 w/2 JSPF, 36 holes.		
1/6/2010 Acidize w/2k gals 15% HCl. 1/7/2010 Frac w/55k gals gel & 70k# 20/40 sd. R!H w/CBP @ 6950'. Perf Tubb @ 6758-62, 6786-90, 6852-56, 6880-84 w/2 JSPF,		
36 holes. Acidize w/2200 gals 15% HCL. Frac w/35k gals gel & 50k# 20/40 sd.		
1/8/2010 RIH w/CBP @ 6610'. Perf lower Blinebry @ 6466-70, 6486-90, 6550-54 w/2 JSPF. 27 holes. Acidize w/3200 gals 15% HCl. Frac w/22k gals gel & 22k# 20/40 sd. Set CBP @ 6250'. Perf upper Blinebry @ 6060-64, 6110-14, 6152-56 w/2 JSPF. 27 holes		
Acidize w/1800 gals 15% HCl. Frac w/29k gals gel & 30k# 20/40 sd.		
1/11/2010 DO CBP's and wash sand to PBTD @ 7	240'.	
1/12/2010 RIH w/tbg @ 7115'. 1/13/2010 RIH w/pmp and rods.		
1/14/2010 Set 640 pumping unit		
1/15/2010 Start prod to battery from Blinebry/Tubba	Drinkard.	
Spud Date: 11/22/2009	Rig Release Date: 12/06/2009	
11/2/2000		
DHC- HOB- 350		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE (MM) (1)	TITLE Engineering Tech	DATE 01/26/2010
SIGNATURE WITHOUT COVER	TITLE Linguiscoming room	DATE_01/2010
Type or print name Amber Cooke For State Use Only	E-mail address: amber cooke@apach	ecorp com PHONE: 918.491.4968
PETROLEUM ENGINEER MAR 0 1 2010		
APPROVED BY TITLE DATE Conditions of Approval (if any):		