Submit To Appropr	rate Distri	ct Office 2	4-00			Ot to a CNI-		<i>1</i>	·			······································				17	C 106	
Dietmet 1			1	State of New Mexico							Form C-105 July 17, 2008							
1625 N French Dr	FFH 🖠	Energy, Minerals and Natural Resources							1. WELL API NO.									
Distinct II  1301 W Grand Avenue, Artesia, NM 88210  Distinct III  1000 Rio Brazos Rd , Aztec, NM 87410  Distinct IIV  1220 South St. Francis Dr.  Distinct IV								on		30-025-39606								
1000 Rio Brazos Rd , Aztec, NM 874 1010 DE 1220 South St. Francis Dr.										2. Type of Lease  X STATE ☐ FEE ☐ FED/INDIAN								
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No B0-8105-0004								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									The second secon									
4. Reason for filing										5 Lease Name or Unit Agreement Name State Land 15								
l <u> </u>										6. Well Number								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)									19									
7 Type of Comp  NEW V	WELL [	] work	OVER [	] DEEPE	ENING	□PLUGBACE	< <sub>□</sub>	DIFFI	EREI	NT RESERV	OIR	OTHER_						
8 Name of Opera	itor Apa	che Cor	poration	1				/				9. OGRID 873						
10 Address of Op	perator 6	120 S V	αΙα Δνα	Suita 1	500							11 Pool name or Wildcat						
	T	ulsa, OK	74136	Suite 1	300			•	,			Penrose Skelly; Grayburg ~						
12.Location	Unit Ltr	Sect	Section T		Township Range		Lot			Feet from the		N/S Line	Feet from the		E/W Line County		County	
Surface:	М		16	T2	1S	R37E	<u> </u>	····		895		South		540	Wes	st	Lea	
BH:	M		16		1S	R37E			,	9909		South		<del>38</del> 0 <b>78</b>			Lea	
13 Date Spudded 01/18/2010	2d 14. Date T.D. Reached 01/22/2010 15 Date Rig Released 02/03/2010 16. Date Complete 02/03/2010			eted	d (Ready to Produce)  17. Elevations (DF and RKB, RT, GR, etc.) 3457' GR													
18 Total Measure TMD: 4414' T				19. Plug Back Measured Depth 4367'					20. Ye		ona	l Survey Made <sup>9</sup>	)	, ,,		Electric and Other Logs Run Sgr, Dll, Mll, Csitt, Bpl		
22. Producing Into 3762' - 3984' (			pletion -	- Top, Bottom, Name														
23		<u> </u>			CAS	ING REC	OR	D (F	Rep	ort all str	ing	gs set in we	ell)					
CASING SIZ	ZE	WEI	GHT LB./	FT.		DEPTH SET			HC	LE SIZE		CEMENTING RECORD AMOUNT PULLED						
8-5/8" 5-1/2"			24#			1286'		12-1/4"		650 sx								
5-1/2			17#	4414'				7-7/8"			800 sx							
	- 1																	
SIZE	· · · · · · · · · · · · · · · · · · ·		I RO	LINER RECORD OTTOM SACKS CEMENT							25. SIZ			NG RECO				
	1.0.		100	110111		STICKS CEIVI	0111	501	(1313)	`	012.	2-7/8"	10,	4102		ACKI	ZK SL1	
26 Perforation	-			mber)						ID, SHOT, INTERVAL	FR.	ACTURE, CE						
Grayburg: 3762' - 3984' Producing							3762' - 3984'			AMOUNT AND KIND MATERIAL USED Acidize w/3k gals 15% HCI Frac w/47576 gals gel & 94522# 20/40 sd								
							DD.		7.00						<del></del>			
28 Date First Product	ion	r	Product	tion Meth	nod (Flo	wing, gas lıft, pı				TION  d type nump)		Well Status	(Pro-	d or Shu	(n)			
02/03/20			Pumpi		(0	or one tyli Pi		0 512		орч рипр)		Well Status (Prod. or Shut-in)  Producing						
Date of Test				Choke Size Prod'n For				Oil - Bbl Gas			Gas	s - MCF Water - Bl			l Gas - Oil Ratio		ıl Ratıo	
02/12/2010						Test Period		24		144	44		7	Ī	6000	•		
Flow Tubing Press.				Calculated 24- Hour Rate		Oil - Bbl	Ga		Gas -	- MCF		Water - Bbl		Oil Gravity - API - (Corr )				
29. Disposition of Gas (Sold, used for fuel, vented etc.)  30. Test Witnessed By																		
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 1/27//2010)																		
32. If a temporary						. •				U IU)					hr			
				-			•		,,,,									
33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
I hereby certify	v that th	e inforn	nation s	hown o	n both	rinted			ue c			to the best of			_	elief		
Signature		nlki	Lon	)le	_ ^	Name Ambe	r Co	oke	,	Title	e E	Engineering T	Гесh		ľ	Date	02/22/2010	
E-mail Addres	s <b>Ya</b> mbe	er.cooke	@apach	necorp.	com				<u> </u>									
E-mail Addres	s <b>Ya</b> mbe	er.cooke	@apach	necorp.	com			1	1					, ,			<del></del>	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2643'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2859'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3415'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3671'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3991'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1234'	T. Entrada					
T. Wolfcamp	T. Tansill 2467'	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
1. 0.0 (= 1.38 0)			OIL OR GAS				

			SANDS O	R ZONES
No. 1, from	toto	No. 3, from	to	
No. 2. from	to	No. 4, from	to	
	IMPO	RTANT WATER SANDS		
Include data on rate of	of water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
		CORD (Attach additional sheet		

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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