

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

FEB 10 2010

HOBBSDO

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30 025 39404
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1128
7. Lease Name or Unit Agreement Name Moore Cowbell 27 State
8. Well Number #1H
9. OGRID Number 249099
10. Pool name or Wildcat Caprock Wolfcamp, East (9310)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4335 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caza Operating, LLC,

3. Address of Operator

200 N. Loraine, Suite 1550, Midland, Texas 79701

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **990** feet from the **East** line
Section **27** Township **12 South** Range **32 East** NMPM **Lea** County **✓**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **COMPLETE WOLFCAMP INTERVAL** ☒

OTHER: ~~TD Well & Temp abandon pending evaluation~~ ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to move out rotary tools. Clean up location. Set anchors. MIRU well service unit. Re enter well and perforate lower wolfcamp for suicide squeeze 8400 & 8740. Squeeze interval 8400 to 8740 w/ 85 sks "H" 15.6 ppg cement using a retainer set @ ± 8700 ft. Drill out Cement & Retainer. Perforate 7 inch vertical set casing 8676- 8693. Acidize Perfs using service packer. Combine Lateral and perf'd interval. Swab to test. If commercial put on rod pump.

ATTACHED: (1) FINAL HORIZONTAL SPEC'S
(2) CURRENT WELL BORE SCHEMATIC
(4) AMENDED C-102

Spud Date:

11/28/2009

Rig Release Date:

01/17/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE **Operations Manager**

DATE **02/1/2010**

Type or print name **Richard L. Wright**

E-mail address: **rwright@cazapetro.com** PHONE: **432 682 7424**

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAR 01 2010

Conditions of Approval (if any):