

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 01 2010

HOBBS

WELL API NO.

30-025-25703

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 40

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 42 feet from the NORTH line and 1247 feet from the WEST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4006' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: DEEPEN

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-01-09: MIRU. 10-02-09: MIRU WL. TIH W/BLIND SOCKET, KILL TBG. NUBOP. 10-03-09: REL PKR. DISPL W/100# BRINE WATER. 10-04-09: WOC PROCEDURE. 10-05-09: EST INJ RATE W/35 BBLS FW. PMP 500 GALS FLOCHECK, & 250 SX 54.7 BBLS CMT. 10-06-09: PRESS 250# ON CMT. HELD 5 MINS. REL PKR EQUALIZE. PU RBP & RAN DN TO 85'. TIH W/RBP & SET @ 639. PU PKR & TIH TO 63'. SET PKR IN 15 PTS. PRESS RBP TO 600#. 10-07-09: SPOT 4 SX SAND ON TOP OF RBP. REPAIR CSG HANGER ON 4 1/2" CSG. 10-14-09: TIH TO TAG TOP OF SAND @ 639. CFIRC & WASH SAND OFF RBP. REL RBP. 10-15-09: TIH W/2 3/8" TBG. TIH TO 4064. TIH W/TBG & WL GRABBER BHA & TAG FISH. WORK WL GRABBER DN FR 4064-4098. 10-16-09: TAG FISH @ 4103. TOC ESTAB @ 4103. TIH W/127 JTS 2 3/8" WS & TAG @ 4062. 10-17-09: TIH W/MILL & BHA. TAG @ 4102. MILL 4102-4167. 10-18-09: DRILL OUT CMT 4167-4290. 10-19-09: TIH W/BHA TO 4290. DRILL OUT CMT 4290-4310. TEST CSG TO 500#. GOOD.

Continued on next page

\* ORIGINAL Chart Received 12-18-09

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 02-24-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DISTRICT 1 SUPERVISOR

MAR 01 2010

**CENTRAL VACUUM UNIT #40 CONTINUATION**

10-20-09: SET CIBP @ 4290.

11-13-09: TAG RBP @ 4177. DISPL W/10# BRINE. REL RBP. WELL ON VAC. RESET RBP.

11-14-09: RUN GR/CNL/CCL FR 4850-3000. LOG FR 4834-3000. PKR @ 4259. EOT @ 4322. TOW @ 4293. BOW @ 4298.

11-18-09: TIH W/COIL TBG TO 4841'. PMP 12,500 GALS 15% HCL.

11-23-09: REL PKR. SET @ 4252. RAN PKR & TBG TO 2498'.

11-24-09: CIRC PKR FLUID 2% KCL. SET PKR @ 4248. NU CO2 TREE. CHART & TEST TO 500# - 30 MINS. GOOD. 20# INCREASE. (ORIGINAL CHART & COPY OF CHART ATTACHED).

11-25-09: RIG DOWN. **FINAL REPORT**

*Per Buddy Will: 2-24-2010  
Resubmit for approval*

*Previous Submittal was denied*

DATE 11-15-83

WELL NAME (GAL) Vassar Unit 1410

SUPERVISOR (GAL) C. G. G. G.

PACKER TYPE 4 1/2" ASIX PLR (GAL)

PACKER SETTING DEPTH 4248'

SEPARATIONS TO 4243' - Below 4248'



[illegible]