

RECEIVED
Form 3160-5
(April 2004)
MAR 01 2010
HOBBSSOCD

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM 1737
2. Name of Operator Chevron Midcontinent, L.P.	6. If Indian, Allottee or Tribe Name
3a. Address 15 Smith Rd., Midland, Texas 79705	7. If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) 432-561-8600	8. Well Name and No Federal "17" #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FWL UL-N, Sec. 17-R8S-T38E	9. API Well No. 30-041-20240
	10. Field and Pool, or Exploratory Area Bluitt San Andres Associated
	11. County or Parish, State Roosevelt, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM/NMOCD 24 hrs. prior to MI&RU.

2. RIH and set CIBP @ 4,575' and spot 25sx of cement from 4,575'-4,325' (Perfs).

3. Displace hole w/MLF, 12.5 ppg brine w/25 gel p/bbl.

4. Spot 25sx of cement from 2,790'-2,590' (B.Salt) WOC&TAG. - Tag @ 2590'

5. Spot 25sx of cement from 2,425'-2,250' (T. salt) WOC&TAG. - Tag @ 2250'

6. Perf and squeeze 70sx of cement from 425'-surface (shoe/Fresh Water/surface) WOC&TAG.

7. Install dry hole marker.

Perforate & Squeeze 80 SX. Cement F/2425-2250'. If Unable To Squeeze,
Perforate & Squeeze 80 SX. Cement F/2790-2590'. If Unable To Squeeze,

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) M. Lee Roark		Title Agent for Chevron USA, Inc.
Signature <i>M. Lee Roark</i>	Date 02/09/2010	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	PETROLEUM ENGINEER Date FEB 23 2010 Office ROSWELL FIELD OFFICE
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

APPROVED FOR 90 DAY MONTH PERIOD
ENDING MAY 24 2010

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Federal 17 #1

Location: 660' FSL & 1980' FWL, Sec 17, T8S, R38E, Roosevelt County, New Mexico

ASSET GROUP: North Permian
FIELD: Bluit San Andres Associated
LEASE/UNIT: Federal 17
COUNTY: Roosevelt

DATE CHKD: Sep. 17, 1997
BY: J. W. King
WELL: 1
STATE: New Mexico

SPUD DATE: 03/08/70
COMP. DATE: 03/20/70
CURRENT STATUS: Producer

KB = 3986'
Elevation = 3977' GL
TD = 4790'
ETD = 4730' CIBP
API = 30-041-20240

8-5/8" 24# J-55 csg. @ 326'. Cmt w/175 sx. Circ.

2/2010: UN-ISOLATED CASING LEAK.

Perforations:

4761, 62, 63, 64, 66, 67.5 w/1 SPF (6 holes)

Perf'd the following intervals (07/18/70):

4742, 43, 45, 49, 50, 51, 53, 58, 59, w/1 SPF (9 holes).

Perf'd the following intervals (04/28/93):

4610-28, 35-50, 72-82, 98-4710 w/2 SPF (114 holes).

TUBING DETAIL:

4663 19	151 jts	2-3/8" 4.7# J-55 EUE 8rd tbg
1.10		2-3/8" SN
9 00		BKDB
4,673.29		FHD

Perfs 4610'-4710'

CIBP @ 4730' 08/23/94

Perfs 4742' - 4767.5'

4-1/2" 9.5 & 11.6# J-55 csg @ 4790'. Cmt w/300 sx. Circ.
TD 4790' PBD 4779.'

BLUITT.XLS
Feb. 05, 2010

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ASSET GROUP: North Permian

DATE CHKD:

Sep. 17, 1997

FIELD: Bluit San Andres Associated

BY:

J. W. King

LEASE/UNIT: Federal 17

WELL:

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COUNTY: Roosevelt

STATE:

New Mexico

SPUD DATE: 03/08/70

KB = 3986'

COMP. DATE: 03/20/70

PROPOSED P&A

Elevation = 3977' GL

CURRENT STATUS: Producer

TD = 4790'

ETD = 4730' CIBP

API = 30-041-20240

8-5/8" 24# J-55 csg. @ 326'. Cmt w/175 sx. Circ.

PROPOSED: Perf and squeeze 70sx of cement from 425'-surface

Perforate & Squeeze 80 SX Cement F/2425-2250'. If Unable To Squeeze

PROPOSED: Spot 25sx of cement from 2425'-2250' - *Tag @ 2250'*

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Perf'd the following intervals (04/28/93):

4610-28, 35-50, 72-82, 98-4710 w/2 SPF (114 holes).

Perforate & Squeeze 80 SX Cement F/2790-2590'. If Unable To Squeeze

PROPOSED: Spot 25sx of cement from 2790'-2590' - *Tag @ 2590'*

PROPOSED: CIBP @ 4575' and spot 25sx of cement on top from 4575'-4325'

Perfs 4610'-4710'

CIBP @ 4730' 08/23/94

Perfs 4742' - 4767.5'

4-1/2" 9.5 & 11.6# J-55 csg @ 4790'. Cmt w/300 sx. Circ.

TD 4790' PBTD 4779.'

BUREAU OF LAND MANAGEMENT

Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(575) 627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office, prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours call (575) 627-0205 or after office hours call (575) 420-2832. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. Monument: Upon abandonment of the well, all casing shall be cut-off at the base of the cellar or 3-feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.