

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-20769

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

12049

7. Lease Name or Unit Agreement Name

TUCKER

8. Well Number

005

9. OGRID Number

164557

10. Pool name or Wildcat

SWD, SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒ SWD

2. Name of Operator

RIDGEWAY ARIZONA OIL CORP.

3. Address of Operator

200 N. Loraine, Suite 1440

4. Well Location

Unit Letter \_\_\_\_\_ M \_\_\_\_\_ : 1310 \_\_\_\_\_ feet from the SOUTH \_\_\_\_\_ line and 1310 \_\_\_\_\_ feet from the WEST \_\_\_\_\_ line

Section 24 Township 7S Range 32E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4452.6' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EST. START DATE: 3/1/10

Well failed MIT. Well is SI due to a down hole failure. (tbg, pkr or csg leak). Re-Activate SWD. Replace down hole equipment. Conduct MIT and return well to SWD.

1.) RU pulling unit.

2.) TOH w/ tbg &amp; pkr.

3.) TIH w/ bit. Clean out to TD.

4.) TIH w/ 2 3/8" IPC &amp; AD-1 pkr.

5.) Circulate pkr fluid. Set pkr within 100' of top perforation (4050' +/-).

6.) NU wellhead.

7.) RD pulling unit.

8.) Conduct MIT.

(4 1/2", 10.5# csg @ 4530', Perforations @ 4137' - 4464') 4 1/2" Baker pkr set @ 4000'. 2 3/8" tbg. Fiber glass tbg set @ 4000'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 2/23/10

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

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APPROVED BY: Ed Gonzalez TITLE STAFF MGR DATE 3-1-10

Conditions of Approval (if any):