State of New Mexico
Energy, Minerals & Natural Resource CEIVED

Form C-104 Revised June 10, 2003

District II

District III 1000 Rio Brazos District IV	Rd , Azte	ec, NM	87410		122	20 South S	ation Divisi St. Francis I)BR200 EB 0 9 XVI		nit to Ap	propriate District Offic 5 Copie	
1220 S. St Franc						Santa Fe, I	NM 87505				TD A NG	AMENDED REPOR	
¹ Operator n	I.			SIFU	KALL	UWABLI	E AND AUTHORIZATION TO TRANSPORT ² OGRID Number						
		CO	-	ating LL			229137						
	55			enue, Sui FX 79701			³ Reason for Filing Code/ Effective Date NW effec 12/18/09						
⁴ API Numbe		⁵ Pool		IA IJIU			⁶ Pool Code						
							Yeso, West				44500		
⁷ Property C 302		erty Nam	ie	GC F	'ederal				⁹ Well Number 018				
II. 10 Surface Locat				Range	I ot Idn	Fact from	the North/South Line		Feet from th	- Fast	East/West line Count		
O 19		n Township		Range Lot.Idn		480	1	South			Last	County Lea	
	Bottom Hole l		1			1						2000	
UL or lot no.			nship	Range	Lot Idn	Feet from th	ne North/Sou	ıth line	Feet from the	East/	West line	County	
12 Lse Code	Codo		lethod 14 Gas Connection Date			¹⁵ C-129 Pe	ermit Number	mit Number 16 C-12		129 Effective Date		17 C-129 Expiration Date	
	Г		P 12/18/09										
		s Tra	s Transporters 19 Transporter Name				POD	22 20 20 20 20 20 20 20 20 20 20 20 20 2					
18 Transporter OGRID				isporter N d Address			²⁰ POD ²¹ O		G 22 POD ULSTR Location and Description				
15694 N		Navajo Refining Co. Pipeline Divisio				on 5105310							
altra (P O Box 159 Artesia, NM 88211-0159				1.34						
009171		Frontier					5105312 G			·			
						100							
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AND THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN T													
Salt inc. 174		di di Company				n Jan Gar							
IV. Prod	Vater						76			,			
²³ POD		²⁴ POD	ULSTR	Location	and Descripti	ion	·						
5105													
V. Well ()ata	1	²⁷ TD	28 PB	29 Danfons	²⁹ Perforations ³⁰ DHC, MC					
11/17/09			²⁶ Ready Date 12/18/09		7050		6955		5290'-66				
31 Hole Size			32 Casing & Tubin			g Size	33 1	33 Depth Set		.,,	34 Sacks Cement		
17 ½				1	13 3/8		675			650 sx		550 sx	
11					8 5/8		2118					1050sx	
7 7/8			5 ½						1000 sx		000 sx		
2-7/8 tbg								6429				-	
VI. Well					17		20				,		
•			s Delivery Date 12/23/09			est Date 2/26/09	³⁸ Test Length 24 hrs		1 39 T	³⁹ Tbg. Pressure 70		40 Csg. Pressure 70	
41 Choke Size			l l			Water 165				⁴⁵ AOF		46 Test Method P	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION						
been complied complete to the	with and	l that th	ne inforr	nation giv	en above	is true and							
Signature:	الم ما	Micago		1.		Approved by	·:		_				
D:	CK S	81				27 line							
Printed name: Chasity Jac						Title: PETROLEUM ENVINEEP							
Title:						Approval Date: MAR 0 1 2010							
Agent for Co									JAN U	2010			
cjackson@cor		ources	.com										
Date:	00/10		Phor										
02/0	- 1	432	2-686-30	87	I								