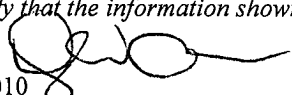


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name 14-08-0001-14277 (NMNM 70953X) 6. Well Number Grama Ridge Federal 8817 JV-P #1				
7. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						8. Name of Operator Enstor Grama Ridge Storage and Transportation, LLC				
10. Address of Operator 20329 State Highway 249, Suite 400, Houston, TX 77070						11. Pool name or Wildcat Grama Ridge, Morrow (Gas)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	UL-B	9	22S	34E		660	North	1980	East	Lea
BH:										
13. Date Spudded 10/14/1989		14. Date T.D. Reached 12/01/1989		15. Date Rig Released 12/07/1989		16. Date Completed (Ready to Produce) 12/27/1989		17. Elevations (DF and RKB, RT, GR, etc.) GL: 3580' RKB: 26'		
18. Total Measured Depth of Well 13,350'			19. Plug Back Measured Depth 13,099'		20. Was Directional Survey Made? Yes, in 1989			21. Type Electric and Other Logs Run Casing Inspection, Gamma Ray-Neutron, Cement Bond Log		
22. Producing Interval(s), of this completion - Top, Bottom, Name Morrow A (12,828-62') and Morrow C (13,015-57')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		1720'		17-1/2"		1300 sks		0
9-5/8"		36.0		5000'		12-1/4"		2025 sks		0
7"		26.0		11700'		8-3/4"		330 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4-1/2"	11468'	13348'	53							
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
4-1/2"	11400'									
2-7/8"	12765'		12765'							
26. Perforation record (interval, size, and number) 12,677-99', 61 holes 12,828-62', 6 spf, 0.27" EHD, 204 holes 13,015-57', 6 spf, 0.27" EHD, 252 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,677-99' Sqz total 25 sks used				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		

R-13174

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature		Printed	Name	Daryl W. Gee	Title	Director, Regulatory Affairs and Land Management
Date	1/21/2010					
E-mail Address	daryl.gee@enstorinc.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 11734' to 11780', Strawn
No. 2, from 12677' to 12699', Morrow Limestone

No. 3, from 12828' to 12862', Morrow A
No. 4, from 12975' to 13057', Morrow C

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Tops							
8442			Bone Springs				
11258			Wolfcamp				
11653			Strawn				
11900			Atoka				
12185			Atoka A				
12492			Morrow				
12978			Lower Morrow				

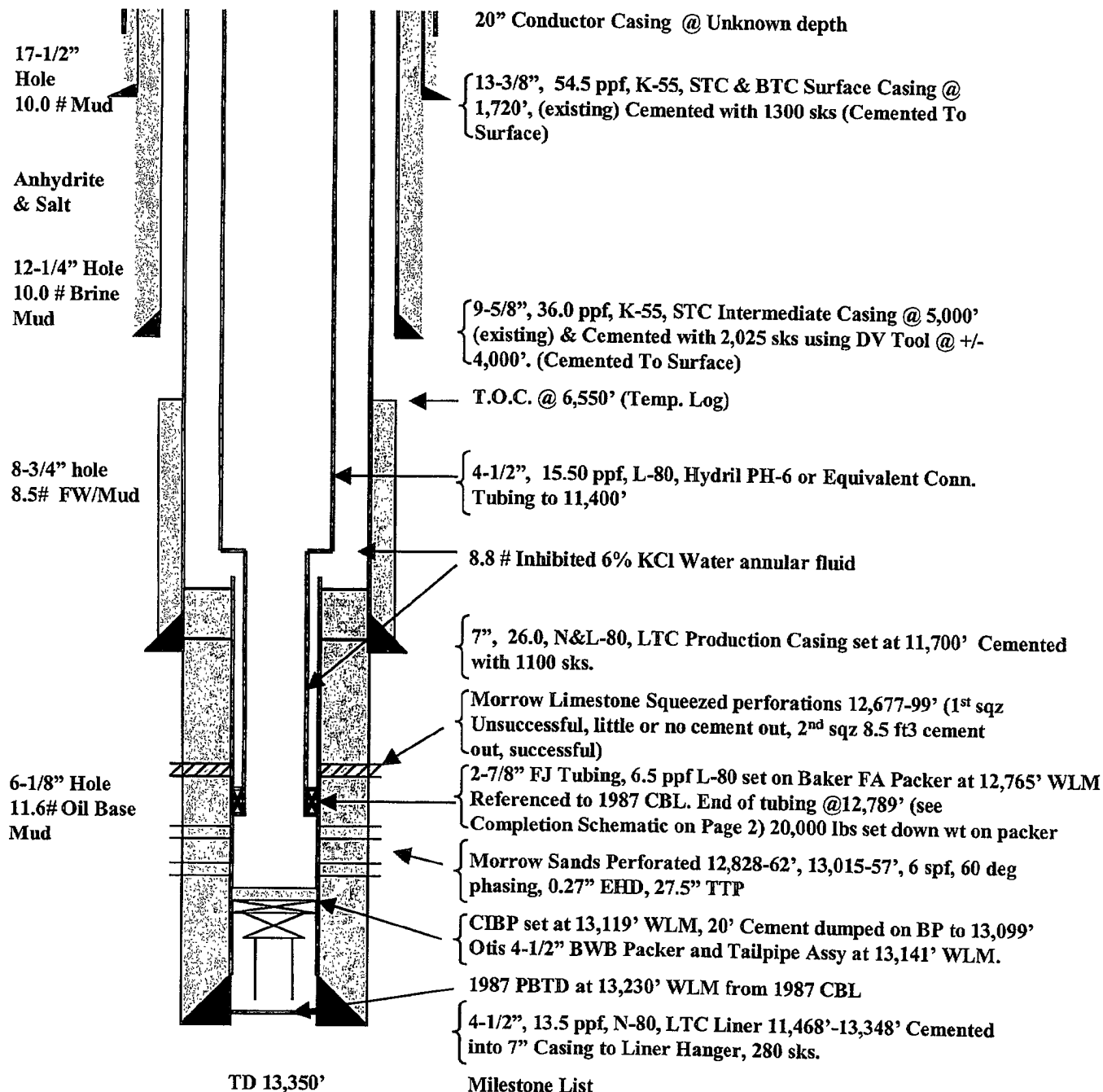
GRMU #7 (Grama Ridge Federal, 8817 JV-P, #1)

API # 30-025-30686

660' FNL, 1980' FEL Sec. 9, T22S, R34E

KB = 26'

Following Conversion to Natural Gas Storage Nov 2009



Milestone List

Spudded	10/14/89
Released Rig	12/6/89
Completed	12/27/89
Add Perfs	6/13/95 & 5/25/2000
Sqz & Recomplete	11/2009

GRMU #7

(GRAMA RIDGE FEDERAL 8817 JV-P #1)

LOGS RUN DURING 2009 WORKOVER TO CONVERT WELL TO GAS INJECTION

DATE	LOG
11/9/2009	40 Arm Multi-Sensor Caliper
11/9/2009	CIT Analysis (7" Casing)
11/29/2009	CIT Analysis (4-1/2" Liner)
11/21/2009	Compensated Neutron Gamma Ray/CCL
11/21/2009	Acoustic Cement Bond Gamma Ray/CCL