

DENIED

SEE ATTACHED

SEE ATTACHED

Mull, Donna, EMNRD

From: Warnell, Terry G, EMNRD
Sent: Wednesday, July 22, 2009 1:12 PM
To: Mull, Donna, EMNRD
Cc: Ezeanyim, Richard, EMNRD; Jones, William V., EMNRD; Sanchez, Daniel J., EMNRD
Subject: RE:

Torch Energy applied for a WFX on these two wells 11/20/08 Application No. pKVR0832930858 but it was cancelled by Will Jones 1/2/09
Resaca took over operations from Torch 1/1/09
According to RBDMS Will asked the Production Engineer Jim Kidd for more information and received nothing back
To my knowledge there is no order

From: Mull, Donna, EMNRD
Sent: Wednesday, July 22, 2009 12:18 PM
To: Warnell, Terry G, EMNRD
Subject:

Terry,

Operator is **Resaca Operating Co (OGRID # 263848)**

They have a waterflood unit called the Cooper Jal Unit that they took over from Torch Energy Services Inc (OGRID # 241401)

Two wells in this unit have just been completed and they are:

Cooper Jal Unit #244-J, 18-24s-37e, API # 30-025-11052
Cooper Jal Unit #105-F, 18-24s-37e, API # 30-025-11147

I have paperwork on these two wells with MIT charts. The paperwork says these two wells are injection wells.

I had one of the Hobbs OCD Inspectors check location of these and he called saying that they are injecting into these wells.

I cannot find an order (R-order or WFX order) in the system that covers these two wells as injection wells.

When I pull up these wells in RBDMS and click on the API #, it shows a WFX, but no number or approval date.

Could you find out if there is an order that is approved that shows these two wells as injection wells?

We had rain this morning and every time it rains our phones mess-up. Sometime you can call out or in and can hear OK.

Please let me know. Thanks and have a nice day. Donna

7-23-09 Leaha
7:22 AM ~~Jim Kidd~~ -432-580-8500
Mark Netherlands 1 Wells to be Shut-in Today LWH.

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88209
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 17 2009
HOBBS

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL API NO. 30-025-11052 ✓

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. 141560

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name Cooper Jal Unit ✓

6. Well Number. 244 ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-Entry, Clean Out & Put on Injection

8. Name of Operator Resaca Operating Company ✓

9. OGRID 263848 ✓

10. Address of Operator 2600 W. I-20, Odessa, TX 79763

11. Pool name or Wildcat Jalmat/ Langlie Mattix

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	18	24S	37E		1980	South	1980	East	Lea ✓
BH:										

13. Date Spudded 8/1946

14. Date T D. Reached 8/1946

15. Date Rig Released 5/5/08

16. Date Completed (Ready to Inject) 5/11/08

17. Elevations (DF and RKB, RT, GR, etc) GR 3301'

18. Total Measured Depth of Well 3601'

19. Plug Back Measured Depth 3601'

20. Was Directional Survey Made? No

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	1050'	11"	400 sx C	
5 1/2"	15.5	3452'	7 5/8"	250 sx C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2"	0'	2828'	60 sx		2 3/8"	2790'	2790'
4"	3336'	3601'					

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1310'	Sqz'd old sqz holes w/ 33 bbls Class C Cen

28. PRODUCTION

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) _____ Well Status (*Prod. or Shut-in*) Inj

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc*) _____ 30. Test Witnessed By _____

31. List Attachments _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the o

I hereby certify that the information shown on both sides of this

Signature Melanie Reyes Printed Name _____

E-mail Address melanie.reyes@resacaexploitation.com

DENIED BY Oil Conservation Division
On 12/13/08 see attached letter
Reviewed by Donna Mull
For more information on this matter, please call
Donna Mull @ (575) 393-6161 ext 115 or
email donna.mull@state.nm.us

NAD 1927 relief
Date 3/11/08

Denial

CONDITION OF DENIED:
See check-off list and letter attached.

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. Francis Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED
MAY 14 2008
HOBBS OCD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11052	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560	
7. Lease Name or Unit Agreement Name Cooper Jal Unit	
8. Well Number 244	<input checked="" type="checkbox"/>
9. OGRID Number 241401	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Jalmat/ Langlie Mattix	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other Re-entry

2. Name of Operator
Torch Energy Services, Inc.

3. Address of Operator
2600 W. I-20, Odessa, TX 79763

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 18 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3301' GL

Pit or Below-grade Tank Application or Closure

Pit type NA Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: Re-Entered P&A'd well, Clean Out <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Re-enter well for purpose of injection

- MIRU Pulling Unit & Above Ground Steel Pit, 2 3/8" work string & reverse rig. Started drilling. 9/5/07
- Water coming from squeeze holes @ 1310'. Squeezed holes with 33 bbls Class C cement; Drilled out cement, tested good.
- Continued drilling to 2728'; Tagged CIBP @ 2728'; Drilled to 3594'.
- POOH w/ tbg, recovered 1 jt liner 4" x 35' @ end of bit; Tried to run & set packer at various depths, would not test.
- Ran & set Composite Plug @ 2830'; Hydro-tested 95 jts 3 1/2" J-55 9.2# Super Max liner in the hole to 7000#, tested okay.
- Spearheaded w/ 10 bbls lime spacer, 60 sx cement w/ 6% gel, tailed w/ 60 sx Class C neat cement.
- Cut & welded 3 1/2" Bell Nipple; TOC @ 740' (Temperature Survey)
- RIH w/ 2 3/8" Collar w/ Kut-Rite, drilled cement from 2737', float collar @ 2787', couldn't make any hole.
- RIH w/ 2 3/4" Bit; drilled out float collar @ 2787' & float shoe @ 2828'; Drilled out Composite Plug @ 2838'
- Tagged bottom @ 3594'; RIH w/ 3 1/2" Nickel Plated Arrow Set 1-X Pkr, circulated well with 45 bbls 2% KCl w/ Packer Fluid
- Set packer @ 2790' (Top Perf- 2850'); tested annulus to 500 psi- okay. 10/10/07
- RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 10/11/07
- Ran Chart (tested to 540 psi for 30 minutes) & pulled for NMOCD (OCD notified, chart not witnessed) 5/5/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

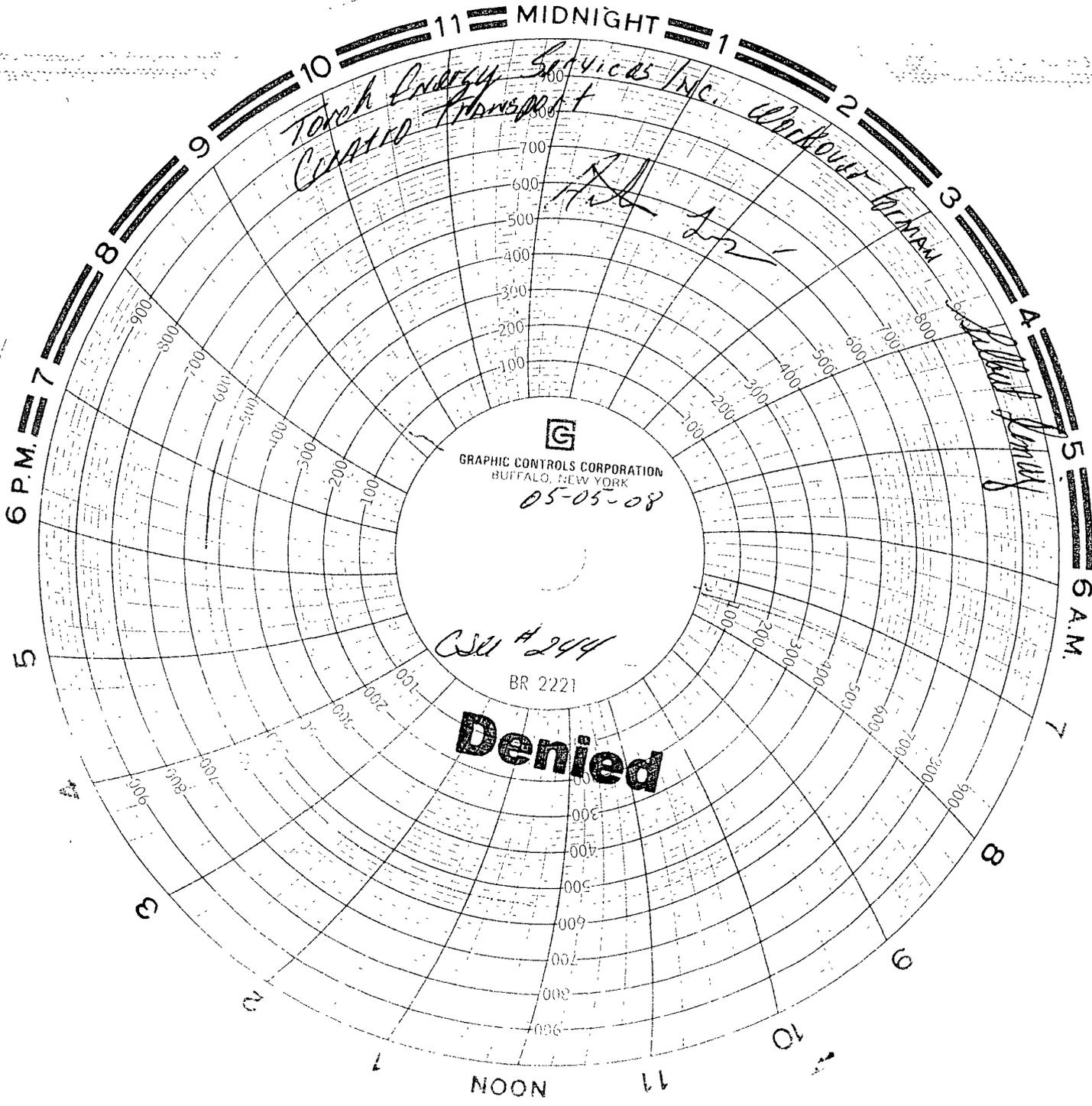
SIGNATURE Melame Reyes TITLE Production Assistant DATE 5/8/08

Type or print name Melame Reyes E-mail address: rey

For State Use Only
Denied
 APPROVED BY: _____ TITLE _____
 Conditions of Approval (if any): _____

DENIED BY Oil Conservation Division
 On 3/13/10 see attached letter
 APP Reviewed by Donna Mull
 For more information on this matter, please call
 Donna Mull @ (575) 393-6161 ext 115 or
 email donna.mull@state.nm.us

CONDITION OF DENIED:
 See check-off list and letter attached.



Torch Energy Services Inc.
Control Transport

Workover WMSA

HA
for

Mark Jones

G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
05-05-08

CSU # 244
BR 2221

Denied

5-5-08

forch

CJU # ~~125~~ 244

CUATRO

ABM