

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

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OCD-HOBBS
MAR 01 2010
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FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2173' FNL & 1787' FWL Unit F Sec 19 T18S R33E

5. Lease Serial No.
LC-069276

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
West Corbin 19 Federal 4

9. API Well No.
30-025-33510

10. Field and Pool, or Exploratory
South Corbin Wolfcamp

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully requests approval to recomplete the Bone Springs formation per the following procedure.

1. MIRU. Unseat pump and TOH with rod and pump.
2. ND wellhead. NU BOP. TOH with tubing.
3. RIH with CIBP and set at +/- 10,470'. Dump bail 35' of cement on plug.
5. RU and perforate Bone Spring from 9,325' - 9,379'; 2 spf - 0.43 EHD holes. Acidize with 2,000 gals 7.5% HCl. Evaluate and Frac per recommendation.
6. RU and perforate 8,935' - 8,962', 2 spf - 0.43 EHD holes.
7. RIH with RBP and set at +/- 9,010'. RIH with treating packer and set at 8,840'. Acidize with 1,500 gals 15% HCl. Evaluate and Frac per recommendation. Flow well back.
8. Unset RBP and packer and POOH.
9. RU and perforate from 8,566' - 8,588' and 8,478' - 8,484'; 2 spf - 0.43 EHD.
10. RIH with RBP set at +/- 8,650'. RIH with packer and set at +/- 8,250'.
11. Acidize with 2,000 gals 15% HCl. Evaluate and Frac per recommendation.
12. Flow well back. Unset RBP and packer. POOH.
13. TIH with tubing to ~9500'. ND BOP and NU wellhead. RIH with rods and pump. RDMO.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

PETROLEUM ENGINEER

APPROVED
Date 1/26/2009

FEB 25 2010
/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*See Instruction on Reverse Side

**West Corbin 19 Federal 4
30-025-33510
Devon Energy Production Co.
February 17, 2010
Conditions of Approval**

- 1. Contact BLM 575-393-3612 a minimum of 4 hours prior to setting CIBP above Morrow.**
- 2. A 200' plug must be set across the top of the Wolfcamp at 10,240', either now or at final abandonment. If plug is not addressed now, final plugging of well must begin with Wolfcamp Formation.**
- 3. Surface disturbance beyond the existing pad must have prior approval.**
- 4. Closed loop system required.**
- 5. A minimum of a 2M BOP is required and must be tested prior to performing operations. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.**
- 6. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.**
- 7. Subsequent sundry with well test and wellbore schematic required.**

CRW 021710