

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No NM 71052A
2. Name of Operator CONOCO PHILLIPS COMPANY ATTN: DONNA WILLIAMS	8. Well Name and No WARREN UNIT #22
3a. Address P.O. BOX 51810 MIDLAND, TX 79710-1810	9. API Well No. 30-025-07854
3b. Phone No. (include area code) 432-688-6884	10. Field and Pool, or Exploratory Area WARREN MCKEE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT K 2,090' FSL & 2,090' FWL, SECTION 29, T-20-S, R-38-E	11. County or Parish, State LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1-27-10 Notify B.L.F. to move in. 1-29-10 Tbg. @7,565'. Circulate hole w/M.L.F. Tbg. @7,006'. Spot 25 sx. cmt. Calculate @6,752'. Tbg. @5,850'. Spot 25 sx. cmt. Calculate T.O.C. @5,596'. 2-2-10 Perf @5,406'. Pkr.set@4,948'. Pressure to 1200# PSI. Didn't get injection rate. O.K. by B.L.M., Cathy, to R.I.H. tbg. open ended to 5,456'. Spot 25 sx. cmt. w/5 CaCl. Calculate T.O.C. @5,203'. TAG @5,253'. 2-2-10 Perf.@ 4,048'. Pkr. set@1,556'. Pressure to 1200# PSI. Didn't get inj. rate. O.K. by B.L.M., Cathy, to R.I.H. w/tbg. open ended to 4,098'. Spot 25 sx. cmt. Calculate T.O.C. @3,845 & tag @3,855'. 2-3-10 Perf. @2,994' Pkr.@2,994'. Pkr. set @1,244'. Pressure to 1200# PSI. Did not get inj. rate. O.K. by B.L.M., Cathy, to R.I.H. w/tbg. 2-4-10 Spot 25 sx. cmt. w/2% CaCl @3,044'. Calculate T.O.C. @2,790'. Tag @2,790'. Tag @ 2,855'. Perf. @2,735'. Pkr. set @1,244'. Pressure test to 1200 PSI. Didn't get injection rate. O.K. by B.L.M., Cathy, to R.I.H. w/tbg. openended to 2,785'. Spot 30 sx. cmt. w/2% CaCl. Calculate T.O.C. @2,481' Tag @2,608'. Tag to deep-required more cmt. 2-5-10 Spot 17 sx. cmt. @2,608'. Calculate T.O.C. @2,436'. Tag @2,495'. Perf. @1,522'. Pkr. set @1,120'. Sqz. 40 sx. cmt. w/2% CaCl. Calculate T.O.C. @1,409. Tag @ 1,360'. Perf. @306'. N.D.W.H. Get injection rate. Pump 70 sx cmt. from 306' to surface out of 7 5/8" csg. Leave 5 1/2" full of cmt. 2-8-10 Tag cmt.@90'. Cmt. fall 90'. B.L.M. require to perf.@85'. N.U.W.H. & pump 50 sx. cmt. from 85'to surf out of 7 5/8" csg. Leave 5 1/2" full of cmt.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) GARY EGGLESTON	Title P & A SUPV.
Signature 	Date 2-11-10
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by EG 3-4-10	Title FEB 25 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	