Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Hobbs
MAR 01 2010

FORM APROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other	5. Lease Serial No. **NM 16835**
2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**	6. If Indian, Allottee or Tribe Name
3a. Address **20 North Broadway, Ste 1500, Oklahoma City, OK 73102**	3b. Phone No. (include area code) **405-552-4615**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **1980 FNL 1980 FWL F 14 T20S R35E**	7. Unit or CA Agreement Name and No.
	8 Well Name and No. **Federal AG Com #1**
	9. API Well No. **30-025-26620**
	10. Field and Pool, or Exploratory Area **West Osudo Morrow**
	11. County or Parish, State **LEA NM**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OS SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. . Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PROPOSED PLUG & ABANDONMENT

1. MIRU. Circulate wellbore w/10 ppg mud.
2. Spot 50 sx (275') cement from 10575' to 10850'. (Top of stuck tubing @ 10959'. Tubing plug set in tubing @ 11019'.
3. Spot 30 sx (165') cement from 8905' to 9070'. (DV tool @ 9013')
4. Spot 30 sx (165') cement from 5985' to 6150'.
5. Spot 50 sx (275') cement from 4995' to 5270'. (top of suspected casing collapse @ 5255')
6. Cut 7-5/8" casing @ 4295'. POOH w/casing.
7. Spot 70 sx stub plug @ 4345'. WOC & Tag. (Calc. TOC @ 4143'. 10-3/4" casing shoe @ 4195')
8. Spot 45 sx (112') cement from 1038' to 1150'.
9. Spot 45 sx (112') cement from 336' to 448'.
10. Spot 45 sx (112') cement surface plug.
11. Cut wellhead off 3' below ground level & set dry hole marker.

(see attached wellbore schematic)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name: Ronnie Slack — Title **Operations Technician**

Signature Ronnie Slack — Date 2-10-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by GG 3-4-10 — Title OC FIELD REPRESENTATIVE/STAFF MANAGER — Date APPROVED

/s/ Roger Hall
FEB 25 2010
Petroleum Engineer
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal AG Com #1
30-025-26620
Devon Energy Production Company, LP
February 25, 2010
Conditions of Approval

Plugging Procedure:

1. **Notify BLM at 575-393-3612 a minimum of 4 hours prior to starting work.**
2. **A Subsequent sundry is to be submitted with actual work done.**
3. **Plug 1 — Spot/sqz 33sx (443') Class H from 12,957' to 13,400'. (50 ' above top Morrow Perf. to PBTD of 13,007').**
4. **Plug 2 – Spot/sqz 25sx (329') Class H from 11,567-11,896'. (7-5/8" shoe 11,617' plug and Top of Wolfcamp 11,746' plug).**
5. **Plug 3 – Spot 43sx (190') Class H from 10,864' to 11,054'. (Top of 2-3/8" tbg @ 10,959').**
6. **Plug 4 – Spot 43sx (190') Class H from 8918' to 9018'. (DV tool @ 9013').**
7. **Plug 5 – Spot 41sx (180') Class H from 8090' to 8270'. (Top of Bone Spring plug).**
8. **Plug 6 – Spot 36sx (160') Class C neat from 5740' to 5900'. (Top of Delaware plug).**
9. **Plug 7 – Spot 50sx (275') Class C neat from 4995' to 5270'. (7-5/8" casing collapse plug).**
10. **Cut 7-5/8" casing @ +/- 4295'. POOH w/ casing.**
11. **Plug 8 – Spot 70sx (200') Class C neat from 4145' to 4345'. WOC & Tag @ 4145' or shallower. (7-5/8" casing stub plug).**
12. **Plug 9 – Spot 64sx (130') Class C neat from 3625' to 3755'. (Base of Salt plug).**
13. **Plug 10 – Spot 59sx (120') Class C neat from 2330' to 2450'. (Top of Salt plug).**
14. **Plug 11 – Spot 49sx (100') Class C neat from 348' to 448'. WOC Tag @ 348' or shallower. (16" casing shoe plug).**
15. **Plug 12 – Spot 45sx Class C surface plug.**
16. **Cut wellhead off 3' below ground level and set dry hole marker.**

RGH 022510

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E Greene St.
Carlsbad, New Mexico 88220-6292
www.blm gov/nm

TAKE PRIDE IN AMERICA

In Reply Refer To: 1310

Interim Reclamation Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.

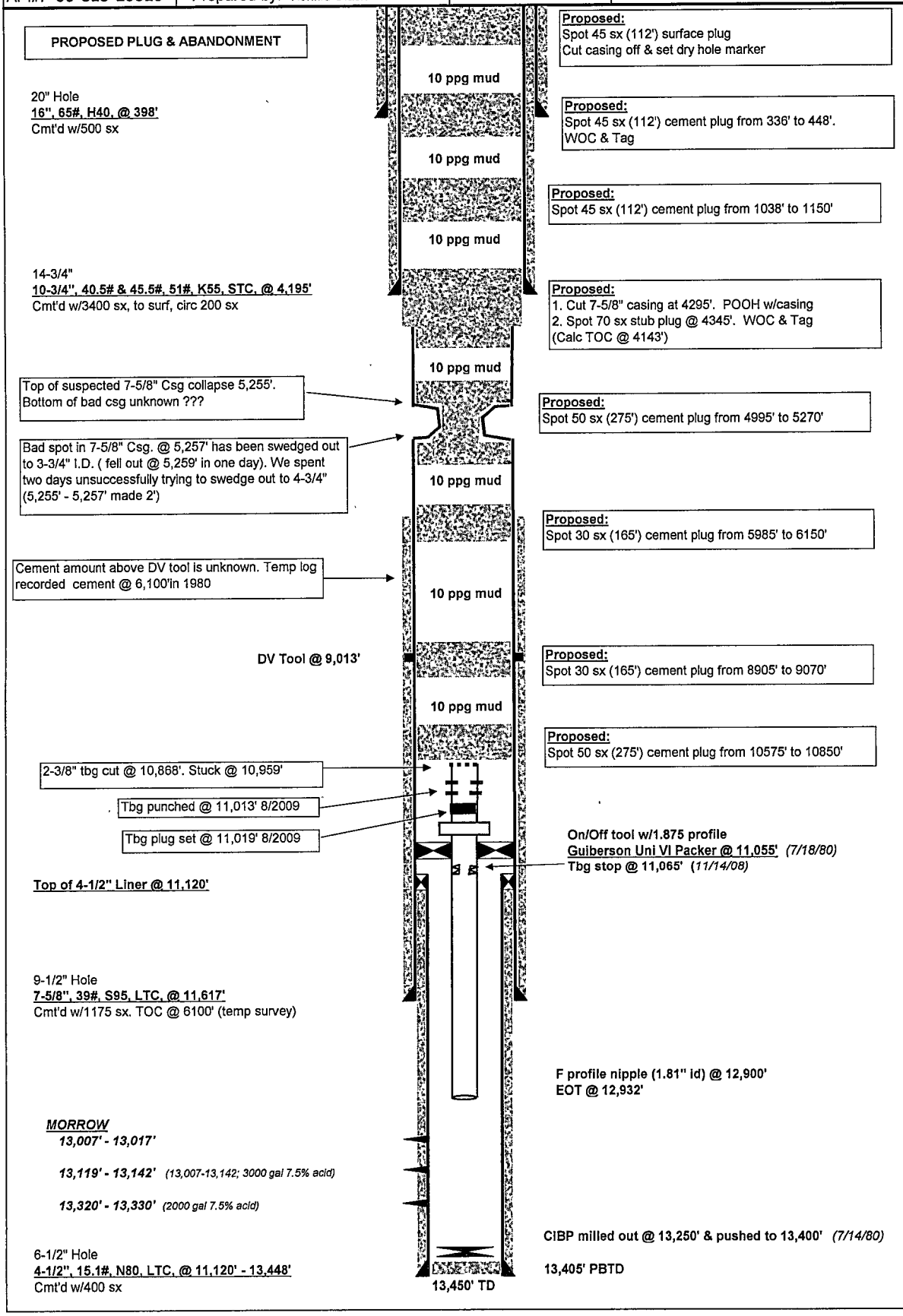
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FEDERAL AG COM 1	Field: WILDCAT WEST OSUDO MORROW		
Location: 1980' FNL & 1980' FWL; SEC 14-T20S-R35E	County: LEA	State: NM	
Elevation: 3695' KB	Spud Date: 1/21/80	Compl Date: 7/21/80	
API#: 30-025-26620	Prepared by: Ronnie Slack	Date: 2/8/10	Rev: 10/5/09 RKH



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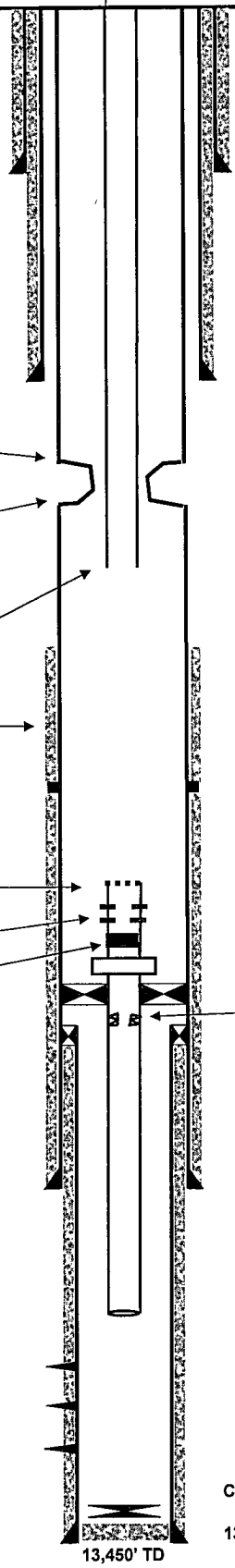
CURRENT SCHEMAT



20" Hole
16", 65#, H40, @ 398'
Cmt'd w/500 sx

2-3/8", 4.7#, N80 production tubing

14-3/4"
10-3/4", 40.5# & 45.5#, 51#, K55, STC, @ 4,195'
Cmt'd w/3400 sx, to surf, circ 200 sx

Top of suspected 7-5/8" Csg collapse 5,255'. Bottom of bad csg unknown ???

Bad spot in 7-5/8" Csg. @ 5,257' has been swedged out to 3-3/4" I.D. (fell out @ 5,259' in one day). We spent two days unsuccessfully trying to swedge out to 4-3/4" (5,255' - 5,257' made 2')

As of 12/15 bottom of 2-3/8" tubing @ ~5,550. Originally showed tbg stuck @ ~ 5,270' before cut.

Cement amount above DV tool is unknown. Temp log recorded cement @ 6,100'in 1980.

DV Tool @ 9,013'

2-3/8" tbg cut @ 10,868'. Stuck @ 10,959'

Tbg punched @ 11,013' 8/2009

Tbg plug set @ 11,019' 8/2009

On/Off tool w/1.875 profile
Guiberson Uni VI Packer @ 11,055' *(7/18/80)*
Tbg stop @ 11,065' *(11/14/08)*

Top of 4-1/2" Liner @ 11,120'

9-1/2" Hole
7-5/8", 39#, S95, LTC, @ 11,617'
Cmt'd w/1175 sx. TOC @ 6100' (temp survey)

F profile nipple (1.81" id) @ 12,900'
EOT @ 12,932'

MORROW
13,007' - 13,017'

13,119' - 13,142' *(13,007-13,142, 3000 gal 7.5% acid)*

13,320' - 13,330' *(2000 gal 7 5% acid)*

CIBP milled out @ 13,250' & pushed to 13,400' *(7/14/80)*

6-1/2" Hole
4-1/2", 15.1#, N80, LTC, @ 11,120' - 13,448'
Cmt'd w/400 sx

13,405' PBTD

13,450' TD