

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

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MAR 02 2010
HOBBSCO

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO ATTN: **ZENO FARRIS**

3a. Address
600 N. MARIENFELD, SUITE 600, MIDLAND, TX 79701

3b. Phone No. (include area code)
432.571.7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,980' ENL & 1,980' FEL
 SEC. 6, T-20S, R-34E**

5. Lease Serial No.
NM-40406 LC065607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM-109692

8. Well Name and No.
FEDERAL 6 COM. #002

9. API Well No.
30-025-36003

10. Field and Pool, or Exploratory Area
QUAIL RIDGE; MORROW (GAS)

11. County or Parish, State
LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 02/17/10: RIH W/ TUBING X TAG UP @ 4,149'; MIX X PUMP A 100 SX. CMT. PLUG @ 4,149'; WOC X RIH W/ TEG. X TAG UP @ 4,149'; MIX X PUMP A 25 SX. CMT. PLUG W/ 3% CACL @ 4,149'; WOC.
- 02/18/10: RIH W/ TEG. X TAG UP @ 4,149'; MIX X PUMP A 25 SX. CMT. PLUG W/ 3% CACL @ 4,149'; WOC X RIH W/ TEG. X TAG UP @ 4,149'; ROWL X SET 5-1/2" CICR @ 4,000' (PER WESLEY W/ BLM); RIH W/ TEG. X STING INTO CICR @ 4,000' X MIX X SQZ. A 100 SX. CMT. PLUG W/ 4% CACL BELOW CICR @ 4,000'; MIX X PUMP A 50 SX. CMT. PLUG W/ 4% CACL ON TOP OF CICR @ 4,000'; WOC.
- 02/19/10: RIH W/ TEG. X TAG UP @ 4,000'; MIX X PUMP A 50 SX. CMT. PLUG W/ 4% CACL @ 4,000'; WOC X TAG TOP OF CMT. PLUG @ 3,825'; MIX X PUMP A 100 SX. CMT. PLUG W/ 4% CACL @ 3,200'; WOC X RIH W/ TEG. - DID NOT TAG CMT. PLUG; MIX X PUMP A 100 SX. CMT. PLUG W/ 3% CACL @ 3,200'; WOC.
- 02/20/10: TAG TOP OF CMT. PLUG @ 3,180'; MIX X PUMP A 100 SX. CMT. PLUG W/ 4% CACL @ 3,180'; WOC X TAG TOP OF CMT. PLUG @ 3,152'; MIX X PUMP A 100 SX. CMT. PLUG W/ 4% CACL @ 3,152'; WOC - DID NOT TAG PLUG; MIX X PUMP A 100 SX. CMT. PLUG W/ 4% CACL @ 3,152'; WOC - DID NOT TAG CMT. PLUG.
- 02/21/10: MIX X PUMP A 100 SX. CMT. PLUG W/ 4% CACL @ 3,152'; WOC X TAG @ 3,112'; PUMP LCM X 100 SXS. CMT W/ 4% CACL @ 3,112'; WOC X TAG @ 2,852'; PUMP A 100 SX. CMT. PLUG @ 2,852'; WOC X TAG @ 2,462'.
- 02/22/10: PUMP 300 SXS. CMT. W/ 4% CACL @ 2,462'; WOC X TAG @ 1,730'; PUMP 300 SXS. CMT. W/ 4% CACL @ 1,730'
- 02/24/10: TAG CMT. PLUG @ 807'; MIX X CIRC. TO SURF. A 250 SX. CMT. PLUG W/ 4% CACL @ 807'-3'; DIG OUT X

14 I hereby certify that the foregoing is true and correct. CUT OFF ME 3" B.G.L. WELD ON PLATE X INSTALL DRY HOLE MARKER. WELL PLUGGED X ABANDONED 02/24/10

Name (Printed/Typed) **DAVID A. EYLER** AGENT
 Date **02/25/10**

ACCEPTED FOR RECORD

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed. THIS SPACE FOR FEDERAL OR STATE OFFICE USE
 Approved by **EG 3-4-10** Title _____ Office _____

FEB 25 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE