#orm 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEON HODES

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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SUNDRY NOTICES AND REPORTS ON WELLS,

Do not use this form for proposals to drill or to re-enter and base abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well X Oil Well Gas Well Other					8. Well Name and No. C.E. LaMunyan #84	
2. Name of Operator OXY USA Inc.		16	5696		<u> </u>	
3a Address 3b. Phone No. (include a				9. API Well No.		
P.O. Box 50250 Midland, TX 79710		432-685-5717		30-025-362	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I	102 000 0727			Teague Paddock-Blinebry		
545 FNL 1169 FEL NENE(A) Sec 28 T						
				11. County or Parish State Lea NM		
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF N	NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	PE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Alter Casing Fracture Treat Reclamation		on X Well Integrity		
X Subsequent Report	Casing Repair New Construction Recomple		ete Other			
Final Abandonment Notice	Change Plans	Change Plans Plug and Abandon X Temporarily Abandon				
<u>—</u>	Convert to Injection Plug Back Water Dis		Water Disp	oosal		
0XY USA Inc requests to temporari being evaluated for possible Padd 1/21/10. MI RU DDPU. MI Pump truck. Unbeam rods. TOOH w/ rods & pum Released TAC, NU BOP. Start out of 1/22/10. Open well ck pres 0-psi. TOO pulled out looks good. TIH to attempt 1/25/10. Open well ck pres 0-psi. Connot screw into. TOOH. PU spear W/ 1@ 15' of MAJT. TOF @ 5490'.PU 5 1/1/26/10. Open well ck pres 0-psi. Conhole w//125 bbls corrosion inhibiting flu csg. ND BOP. NU wellhead flange. R	ection.) 1-5482-5502' 1y abandon this lock and 7R-QN-G k to test tbg . Hole p . Dropped stand the hole w/ tbg . DH w/ 143 -jts 2 3 to screw on to fish atinue in hole . Att .8" grapple . TIH 2" CIBP & start in tinue in hole w/ 5 id. Ran quick tes	CIBP-5435' well for possible B potential e in tbg pump in to he ding valve. Change of the control of the cont	future use, ole 1BPM @3 out tools to Powas parted color. TOOH w/ paying down 1	this well one of the control of the	is currently Pump truck WH g up .Pin on jt @ 4704'. Did tll tbg except /8" tbg. Circ " tbg. Load	
TA Allowed an 7:1 15/2011 14. I hereby certify that the foregoing is true and correct		Title				
Name (Printed/Typed) David Stewart	TOLIKE	Sr. Re	gulatory An	alyst		
Vu Stat	al by state	Date Z	(10(10			
THIS	SPACE FOR FEE	DERAL OR STATE OF	FICE USE		-	
Approved by /s/ JD Whitloc	car EGF3	Title LPE	7	D	Date 7/26/10	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the state of the conduct operations the state of th	f this notice does not we those rights in the sub	varrant or Office ject lease CF	>			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE Diagram PALE #2

12-1/4" hole @ 1112' 8-5/8" csg @ 1112' w/ 650sx-TOC-Surf-Circ

After $\frac{1-5-2011}{1}$ the well must be online or plans to P & A must be submitted.

7-7/8" hole @ 5700' 5-1/2" csg @ 5700' DVT @ 1st w/ 475sx-TOC-2nd w/ 850sx-TOC-1130'-CBL

Perfs @ 5482-5502'

TD-5700'

CIBP @ 5435'

