

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

FEB 12 2010

HOBBSOCD

OFFICE OF CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03685 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-214
7. Lease Name or Unit Agreement Name State GA ✓
8. Well Number 4 ✓
9. OGRID Number 246798
10. Pool name or Wildcat SWD Devonian (96101)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Pecos Operating Company LLC

3. Address of Operator
400 W. Illinois, Ste 1210, Midland, TX 79701

4. Well Location
Unit Letter E : 1980 feet from the North line and 990 feet from the West line
Section 16 Township 15-S Range 36-E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3920' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12-04-09 Ran 5023' of 4", 10.6#, Ultra-FJ Liner on 2-7/8" tubing. Tagged fill at 13,546'. Attempt to cement. Liner Hanger failed, reversed all cement to pit.
- 12-07-09 Clean out liner to float collar at 13,500'. Perforate squeeze holes at 13,478'. Establish circulation around liner.
- 12-15-09 Cement liner through retainer at 13,435' w/ 40 sx Class H @ 12.0 PPG followed by 75 sx Class H at 14.2 PPG. Reverse out trace of cement from top of liner.
- 12-18-09 Drill out cement, retainer, float collar and shoe, clean out to 13,591'.
- 1-06-10 Test casing and liner to 1000 psi - OK.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Manager

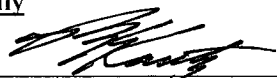
DATE 2-11-10

Type or print name Willaim R. Huck

E-mail address: billh@pecoscompanies.com PHONE: 432-620-8480

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

MAR 08 2010

Conditions of Approval (if any):