Office	Appropriate District		of New Me			Form C-103
District I		Energy, Miner			WELLADING	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 CEMICONSERVATION DIVISION					WELL API NO. 30-025-03685	
1301 W. Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr.					5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 FEB 12 2010 South St. Francis Dr. Santa Fe, NM 87505					STATE TEE _	
District IV 1220 S. St. Francis Dr., Santa Fe, NMHOBBSOCD					6. State Oil & C	Gas Lease No.
87505					L-214	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					State	GA .
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other SWD					8. Well Number 4	
1. Type of Well: Oil Well Gas Well X Other SWD 2. Name of Operator					9. OGRID Number	
Pecos Operating Company LLC					246798	
3. Address of Operator					10. Pool name or Wildcat	
		ois, Ste 1210,	Midland,	TX 79701	SWD Devonian (96101)	
4. Well Locat						
Unit I		1980 feet from				om the <u>West</u> line
Section	on 16		15-S R	ange 36-E , RKB, RT, GR, etc.,	NMPM Lea	County
			wnether DR 20 DF	, KKB, K1, GK, etc.,		
		9		7.00		
	12. Check A	Appropriate Box to	Indicate N	lature of Notice,	Report or Othe	r Data
	NOTICE OF IN	TENTION TO:		l SIIB	SEQUENT RE	EDORT OF:
PERFORM RE	MEDIAL WORK	PLUG AND ABAND	ом П	REMEDIAL WOR		ALTERING CASING
TEMPORARIL		CHANGE PLANS		COMMENCE DRI		P AND A
PULL OR ALT	ER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB	
DOWNHOLE (COMMINGLE					
				1		
OTHER:				OTHER:		
				pertinent details, and		ntes, including estimated date
13. Describ	ting any proposed wo	ork). SEE RULE 19.1		pertinent details, and		
13. Described of start propos	ing any proposed wo ed completion or rec	ork). SEE RULE 19.1 ompletion.	5.7.14 NMA	pertinent details, and C. For Multiple Cor	mpletions: Attach	wellbore diagram of
13. Described of start propos	ting any proposed wo ed completion or rec Ran 5023' of 4	ork). SEE RULE 19.1 ompletion.	5.7.14 NMA -FJ Liner	pertinent details, and C. For Multiple Con	npletions: Attach	wellbore diagram of fill at 13,546'.
13. Described of start propos	ting any proposed wo ed completion or rec Ran 5023' of 4	ork). SEE RULE 19.1 ompletion.	5.7.14 NMA -FJ Liner	pertinent details, and C. For Multiple Con	npletions: Attach	wellbore diagram of fill at 13,546'.
13. Described of start propos	ting any proposed wo ed completion or rec Ran 5023' of 4 Attempt to cen Clean out line	ork). SEE RULE 19.1 ompletion. 4", 10.6#,Ultranent. Liner Haner to float cal	5.7.14 NMA -FJ Liner ger faile lar at 13	pertinent details, and C. For Multiple Con c on 2-7/8" tu ed, reversed a	npletions: Attach bing. Tagged 11 cement to	wellbore diagram of fill at 13,546'.
13. Descrit of start propos 12-04-09	ting any proposed wo ed completion or rec Ran 5023' of 4 Attempt to cen Clean out line	ork). SEE RULE 19.1 ompletion. 4", 10.6#,Ultranent. Liner Han	5.7.14 NMA -FJ Liner ger faile lar at 13	pertinent details, and C. For Multiple Con c on 2-7/8" tu ed, reversed a	npletions: Attach bing. Tagged 11 cement to	wellbore diagram of fill at 13,546'.
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13. Descrit of start propos 12-04-09 12-07-09 12-15-09 12-18-09	any proposed wo ed completion or rec Ran 5023' of 4 Attempt to cen Clean out line Establish circ Cement liner to by 75 sx Class Drill out ceme	ork). SEE RULE 19.1 ompletion. 4", 10.6#,Ultrament. Liner Hander to float calculation around through retaine H at 14.2 PPG.	-FJ Liner ger faile lar at 13 liner. r at 13,4 Reverse float col	pertinent details, and C. For Multiple Concern 2-7/8" tueld, reversed a 3,500'. Perfor w/ 40 sx out trace of lar and shoe,	bing. Tagged 11 cement to ate squeeze Class H @ 12 cement from	wellbore diagram of fill at 13,546'. pit. holes at 13,478'. O PPG followed top of liner.
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13. Descrit of start propose 12-04-09 12-07-09 12-15-09 12-18-09 1-06-10 Spud Date: I hereby certify SIGNATURE Type or print na For State Use 6	ting any proposed wo ed completion or recompletion of Attempt to cent liner to by 75 sx Class Drill out cent and that the information will amme Willaim R. Only	ork). SEE RULE 19.1 ompletion. 4", 10.6#, Ultrament. Liner Hander to float calculation around through retained H at 14.2 PPG. ent, retainer, and liner to 100 PR Above is true and complete the structure of the	-FJ Liner ger faile lar at 13 liner. r at 13,4 Reverse float cold psi - Colding Release Darlete to the base of the coldinary and the coldinary at th	pertinent details, and C. For Multiple Con Con 2-7/8" tued, reversed a B,500'. Perfor a 35' w/ 40 sx out trace of a lar and shoe, ok.	bing. Tagged 11 cement to ate squeeze Class H @ 12 cement from clean out t companies.com	wellbore diagram of fill at 13,546'. pit. holes at 13,478'. O PPG followed top of liner. o 13,591'.