

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

**RECEIVED**  
**MAR 02 2010**  
**HOBBSOCD**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ☒

30-025-06811

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

F.F. Hardison B ☒8. Well Number 8 ☒9. OGRID Number ☒

007673

10. Pool name or Wildcat ☒

Drinkard

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

ExxonMobil Corporation

3. Address of Operator

PO Box 4358, CORP-MI-0203, Houston, TX 77210

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line ☒Section 27 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3391' GR

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: \_\_\_\_\_

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RWTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Sundry is to Notify NM OCD that this well was returned to Production on 02/06/2010.

24 Regulatory test on 2/6/2010 indicated 1.1 bbl oil/ 1 bbl water/ 28.4 kcf production per day.

See attached C-104 indicating Transporters. Navajo is the Oil Transporter and Southern Union is the Gas Transporter.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Mark Del PicoTITLE Staff Reg SpecialistDATE 03/01/2010Type or print name Mark Del Pico E-mail address: mark\_delpico@exxonmobil.com Telephone No. 281-654-1926

## For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEERDATE MAR 08 2010

Conditions of Approval (if any): \_\_\_\_\_