District 1 1625 N. French Dr., Hobbs, NN District II 1301 W. Grand, Artesia, NM 8 District III 1000 Rio Brazos Rd , Aztec, N District IV 1220 S. St. Franci Dr., Santa Fe	88210 IM 87410 HC e, NM 8750	ak 0 4 ) <b>BBS</b>		, Natur	,	rces D	Department			Approp	evised J Instruct oriate D MENDI	Form C-104 June 10, 2003 ions on back vistrict Office 5 Copies ED REPORT	3
I. REQUEST I Operator Name and Addre	SS		ABLE	AND	AUTI	HU	<b>KIZAI</b>	IUN		OGRI	D Numl		
FULFER OIL & CA	ATTLE	LLC								1414			
P.O. BOX 1224 JAL, NM 88252												ling Code/Effe Productio	
API Number 30-025-26247	Pool Nat Sious		ill-Yates-	Seve	en Rive	ers				1	Pool Co 5661(	de	·11 2/ 2/ 10
Property Code	Property	y Name								+	Well Nu	ımber	
15023		on 8 Fe									001		
II. Surface Loca UL or Lot Section Twr		ange	Lot ID	Feet	from the	e N	North/South	Line	Feet fro	om the	Ea	st/West Line	County
H 8 26	S 3	6E	Ť	198	80	1	North		660		Ea	ast	Lea –
Bottom Hole				1									
UL or Lot Section Twr	nshp R	ange	Lot ID	Feet	from the	3	North/South	Line	Feet fro	om the	Ea	st/West Line	County
Lse Code Producing Me	thod Code	Gas (	Connection D	Date	C-129 Pe	ermit	t Number	C-12	9 Effect	ive Dat	e	C-129 Exp	biration Date
F P III. Oil and Gas	Tranen	artors											
Transporter OGRID Tra	insporter N	ame and			PO				O/G	+			nd Description
034053 Pla	ains Mark	ceting			84	443	10		0		8-26S	-36E	
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IV. Produced W		STR Loci	ation and Des	criptio	'n								
844350													
V. Well Comple Spud Date Ready		<u>ata</u>	TĐ		PB	BTD			Perfo	orations	5	DI	HC,MC
3/27/79 2/1/1	0	Casing	3606 & Tubing Size		35	581	Depth Set		3351	1-3564		ks Cement	
Hole Size 12 <sup>1</sup> /4"	-	8 5/8	0	;		-	1433					50 sx	
7 7/8"		5 ½"				3	3606				30	0 sx	
		2 3/8'	,,			3	3232						
VI. Well Test Da													
	ata Delivery Dat	+	Test Date		Test L	Lengt	th	TI	bg. Press	ure		Csg. Pressur	re
2/1/10 Choke Size Oil			2/5/10 Water		<u>24</u>			-	OF			Test Method	1
1			12		0							Pump	•
I hereby certify that the rules o complied with and that the info	ormation giv							С	IL CON	ISERV#	ATION I	DIVISION	
best of my knowledge and belt Signature:						Apr	proved by		3La	Free			
Deblie Mrk	selit_					TH				_			
Printed name Debbie McKelvey						Title	F	'EIH	gleu	m en	King	б <u>р</u>	
Title: Agent for Greg Fulfe	er, Princ	ipal				Арр	proval Date		MAR	08	2019		
Date 3/2/10	Ph	one: )5-392	-3575		×.								
If this is a change of operator, f				e of th	e previous	is oper	rator						
Previous Operator's Signature			Printed	Name				Tı	tle <sup>.</sup>			Date:	

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UNITED STATES         DEPARTMEN OF THE INTERIOR         Intermediate in	(Rev. 5-58)					COPY_T	o c				_	_	
DEPART IMEN         OF         THE INTERIOR         International and second s	(11111111111111111111111111111111111111							See (See	ATE•		Form a Budget	Bureau No. 42-R355.5.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*         NML ISSUE LATTER OF TRANS           La TYPE OF WELL:         Out. E         WELL DOT COMPLETION:         NAT           AND ISSUE COMPLETION:         WELL DOT COMPLETION:         NAT         District Dot Nation           WELL COMPLETION:         WELL DOT COMPLETION:         NAT         District Dot Nation           WELL COMPLETION:         WELL COMPLETION:         NAT         District Dot Nation         District Dot Nation           AND STORM OF COMPLETION OF WELL COMPLETION OF NATIONAL COM							R.	struc	t on	5. LEASE D	ESIGNAT	TION AND SEBIAL NO.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG"           1. TYPE OF COMPLETION           WELL OWNER DEFINITION REPORT AND LOG"           Name of order construction           State of order construction           Name of order construction           Name of order construction           Name of order construction           P.O. Box 2267, Midland, Texas - 79702           Output Not the construction           A total double Same           At total double Same           Same of double Same           At total double Same           At total double Same           At total double Same		C	GEOLOGIC	AL SU	RVEY	1 - P				NM 1	8644	4	
b TTPE OF COMPLETION:       wet, El wet, I wet	WELL CO	MPLETION	OR RECC	MPLET	ION	REPORT	AN	ID LOO	G *	6. IF INDIA	N, ALLO	TTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:       BEF.       If and the state is and the state is and the state of the state of the state is and the state of the state is and the state of the state	1a. TYPE OF WEI	L: OII. WEL	L K GAS WELL			Other		III II.		7. UNIT AGE	EEMEN	TNAME	
water         organ         safe         safe         carry         other         other         other         safe         other         ot		PLETION:					11	166		-			
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Internation         Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	UNC Of 1				5	الله الم	. 9.5	) <sup>(7)</sup>	URNE	Wilson 9. WELL NO	<u>n 8</u>	Federal	
Internation         Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	3. ADDRESS OF OPE	BATOR				10 11	<u>, 1</u>	CICA'N	*CU		1		
Internation         Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	P.O. Box	2267, Mi	dland, 1	lexas	- 797	02	EOL	NEW		10. FIELD A	ND POO	L, OR WILDCAT	
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15. Date serves       15. Date serves       15. Date serves       16. Date serves       16. Date serves       16. Date serves       2972       CR. St. GR. St. GR. St. St. GR. St. St. St. St. St. St. St. St. St. St				23. 11	BAII NO	•				PARISH	UA.	NM	
28. WALL DEFTER NO & TWO.       21. FLOD, MACK 1.0., NO A TWO       22. IF MULTIPLE COMPL.       28. IFTER LEVEN & DOLLED & DOLLAR TOOLS       CASLE TOOLS         3606'       3581       23. WAS DESCRIPTING INTERVAL(S). OF THE COMPLETION-TOP, BOTTON, NAME (MD AND TED)*       X       X       X       X       X       SECURY MADE       0.0	15. DATE SPUDDED	16. DATE T.D. BE	ACHED 17. DA	TE COMPL.	(Ready t	to prod.) 1			F, RKB, 1		19.		
3606'     3581     NOW MAN**       24. PRODUCTING INTERVAL (a), OF THIS CONFLETION-FOF, BOTTON, KAME (MD AND TYD)*     25. WAS DIRECTIONAL STAFF RADD       3351 - 3564 Yates     NO       26. TYPE REFERENCE AND OFFERE LOGE RUN COmpensated Neutron     NO       27. PARSPECTING AND OFFERE LOGE RUN Compensated Neutron     NO       28. TYPE REFERENCE AND OFFERE LOGE RUN Compensated Neutron     NO       28. TYPE REFERENCE AND OFFERE LOGE RUN Compensated Neutron     NO       28. TYPE REFERENCE AND OFFERE LOGE RUN Compensated Neutron     NO       28. TYPE REFERENCE AND OFFERE LOGE RUN Compensated Neutron     NO       28. TYPE REFERENCE AND OFFERE REFORD     SOURT FULLED       28. LINER RECORD     SOURCE CEMENT SOURCE REFT REFERENCE AND SOURCE REFERENCE AND SOURCE REFERENCE AND AND THE REFORD OF MATCHAIL CARD       3351 - 3395 (4, 40")     SOURCE CEMENT SOURCE REFT SOURCE REFT SOURCE REFT SOURCE REFT SOURCE REFT SOURCE RUN 3439 - 3499 (4, 40")       33524 - 3564 (10.40")     SOURCE REFT INTERNET ALL (ND)       3351 - 3355 (4, 40")     PRODUCTION       33524 - 3564 (10.40")     PRODUCTION       3428 OF TEST     PRODUCTION       ACRING PRESS     PRODUCTION METROD (Flowing, gas N/t, pumping—size and Type of pump)       MATEL REFERENC CLACK STARE RUN CLASS THE TOTON METROD (Flowing, gas N/t, pumping—size and Cup of pump)       MATEL REFERENC CLACK TERE       CARING PRESS     CARING PRESS        Consort							29	72' GH	٤		29	972	
24. PRODUCTION INTERVAL(6), OF TRUE CONFLETION-TOP, BOTTON, NAME (MD AND TED)*       25. WAS DERECTIONAL SUBJECT ON ALL SUBJECT ON		1		TVD 22			·-,				DLS	CABLE TOOLS	
3351 - 3564 Yates       No         27. WAS WELL CORED         Compensated Neutron       27. WAS WELL CORED         No         3351 - 3564 Yates       27. WAS WELL CORED         CASING RECORD (Report all strings set is well)         CASING RECORD       COMPATING RECORD         Solution records       CASING RECORD         AMOUNT FOULED         AMOUNT FOULED         CASING RECORD       AMOUNT FOULED         BAUT FOULTON         State Four Four Four Four Four F				P. BOTTOM.	NAME (1	MD AND TVD)	*	<u> </u>	>	X	2		
28. TTYE ELECTENC AND OTHER LOGS RUN       27. WAS WELL CORED         COMPONDESSTED       NO         28.       CASING RECORD         28.       CASING RECORD         85/8"       23#         1433"       12-1/4"         900 SX HLW&250 SX CIC       Circ.         5-1/2"       15.5#&17#         36.0       TUBING RECORD         8												SURVEY MADE	
Compensated Neutron         No           23.         CASING RECORD (Report all strings set in seell)         CASING SIZE         CASING SIZE         CASING RECORD (Report all strings set in seell)           34.000X7 FULLED         AMOUNT FULLED         AMOUNT FULLED         AMOUNT FULLED           35.1         35.2         String RECORD         30.         TUBING RECORD         Circ.           28.         LINER RECORD         30.         TUBING RECORD         String RECORD <tdt< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tdt<>													
CASING RECORD (Report all strings set in woll)         CASING RECORD       CONSTRUCTION RECORD         Sols HLW&250 sx ClC         CINC (MD)       CONSTRUCTION (MD)       Sols HLW&250 sx ClC         CINC (MD)       Sols HLW&250 sx ClC         Sols HLW&250 sx ClC         CINC (MD)       Sols HLW&250 sx ClC         Sols HLW       Sols HLW <td></td>													
CABING BIRE         WEIGHT, LB./FT.         DEFTH SET (MD)         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           8-5/8"         2.3#         14.33"         12-1/4"         900 sx HLW&250 sx C1C         C1rc.           5-1/2"         15.5#&17#         3606"         7-7/8"         50sx HLW&250 sx C1C         C1rc.           28.         LINER RECORD         30.         TUBING RECORD         SIZE         DEFTH SET (MD)         FACKER SET (MD)           31.         PERFORATION RECORD (Interval, size and number)         SCREEN (MD)         SCREEN (MD)         SIZE         DEFTH SET (MD)         FACKER SET (MD)           3439         (4.40")         SIZE         OLD STOM (MD)         SCREEN (MD)         AUGONT AND END OF MATERIAL USED           3439         (4.40")         SIZE         SIZE (MO)         AUGONT AND END OF MATERIAL USED         SIZE (MO)           3439         (4.40")         SIZE         PRODUCTION         SIZE (MO)         SIZE (MO)         SIZE (MO)         SIZE (MO)           3524         3564         (10.40")         SIZE         PRODUCTION         SIZE (MO)         SIZE (Producing of AMI)           3439         (4.40")         PRODUCTION         SIZE (PRODUCTION         SIZE (PRODUCTION         SIZE (PRODUCTION         SIZE (PRODU		Leu Neull		SING RECO	ORD (Res	port all string	18 set i	in well)			inc	J	
5-1/2"       15.5#&17#       3606"       7-7/8"       50 SX HLW&250 SX CIC         28.       LINER RECORD       30.       TUBING RECORD         81.       TOP (MD)       BOTKOM (MD)       BACKS CEMENT"       SCREEN (MD)       SIZE         31.       PROPARTION RECORD (Interval, size and number)       B2       ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.         3351 - 3395 (4.40")       BACKS CEMENT"       SCREEN (MD)       AMOONT AND RINO OF MATERIAL USED         3439 - 3499 (4.40")       3351-3564       Frac w/40,000 gals       SS2         3524 - 3564 (10.40")       SS2       SS2       SOUTH SUPPRIMETED (Flowing, gas Kit, pumping-size and type of pump)       PALE STATUS (Producing or pump)         ARE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas Kit, pumping-size and type of pump)       Producing or pumping         6-20-79       Pumping       OIL-BEL       CASE-MCF.       WATER-BEL       OIL GASUL BATOS         6-21-79       24       CASENT PREAD       OIL-BEL       CASE-MCF.       WATER-BEL       OIL GASUL BATOS         35. LIBT OF ARES       CASING PREASERER       CASENT PREAD       SAS       14       5       169         34.0       PRODUCTION METHOD (Flowing, gas Kit, pumping-size and type of pump)       SASEN HARD       SASEN HARD       SASEN HARD       SAS	CASINO BIZE	WEIGHT, LB./J							ENTING	RECORD		AMOUNT PULLED	
28.       LINER RECORD       30.       TUBING RECORD         31.       TOP (MD)       BOTTOM (MD)       BACES CEMENT*       SCREEN (MD)       SIZE       DEFTH SET (MD)       PACEES EST (MD)         33.1       TOP (MD)       BOTTOM (MD)       BACES CEMENT*       SCREEN (MD)       SIZE       DEFTH SET (MD)       PACEES EST (MD)         33.1       TOP (MD)       BOTTOM (MD)       BACES CEMENT*       SCREEN (MD)       SIZE       DEFTH SET (MD)       PACEES EST (MD)         33.51       TOP (MD)       SIZE       CEMENT SQUEEZE, ETC.       DEFTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         34.39       TASS       TAGE MATCHINE, GEMENT SQUEEZE, ETC.       DEFTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         35.24       TOP (MD)       SIZE       TUD (MD)       SIZE       SIZE       TOP (MD)         35.24       TOP (MD)       SIZE INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED       SIZE       SIZE         38.*       PRODUCTION       FEED INFINO       PRODUCTION METHOD (Plouting, gos lift, pumping—eize and type of pump)       WELL STATUS (Producing or status of producing or status	8-5/8"				12-	1/4"	_ !					Circ.	
SIZE       TOP (MD)       SOTTOM (MD)       SACES CEMENT*       SCEEN (MD)         SIZE       DEFTE SET (MD)         ACED STOCK (MD)         SIZE (MD)       ACED STOCK (MD)         SIZE (MD)       SIZE (MD)         ACED STOCK (MD)         SIZE (MD)       SIZE (MD) <th colspa<="" td=""><td>5-1/2</td><td>15.5#&amp;1/</td><td># 3600</td><td><u>)                                    </u></td><td>. </td><td>//8</td><td>50</td><td>sx HLV</td><td>1&amp;250</td><td>) sx CI</td><td></td><td></td></th>	<td>5-1/2</td> <td>15.5#&amp;1/</td> <td># 3600</td> <td><u>)                                    </u></td> <td>. </td> <td>//8</td> <td>50</td> <td>sx HLV</td> <td>1&amp;250</td> <td>) sx CI</td> <td></td> <td></td>	5-1/2	15.5#&1/	# 3600	<u>)                                    </u>	.	//8	50	sx HLV	1&250	) sx CI		
SIZE       TOP (MD)       SOTTOM (MD)       SACES CEMENT*       SCEEN (MD)         SIZE       DEFTE SET (MD)         ACED STOCK (MD)         SIZE (MD)       ACED STOCK (MD)         SIZE (MD)       SIZE (MD)         ACED STOCK (MD)         SIZE (MD)       SIZE (MD) <th colspa<="" td=""><td></td><td></td><td></td><td></td><td>-  </td><td></td><td>- </td><td></td><td></td><td></td><td><u> </u></td><td></td></th>	<td></td> <td></td> <td></td> <td></td> <td>-  </td> <td></td> <td>- </td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td>					-		-				<u> </u>	
31. FREFORATION BECORD (Interval, size and number)       2.3/8       32.32'         3351 - 3395 (4.40'')       32.32 *         34.39 - 3499 (4.40'')       3351-3564       FRACTURE, CEMENT SQUEEZE, ETC.         3524 - 3564 (10.40'')       3351-3564       Frac w/40,000 gals         3524 - 3564 (10.40'')       3351-3564       Frac w/40,000 gals         36.*       PRODUCTION       50# guargum         6-20-79       Pumping       Value status (Producing or shut-in)         6-21-79       24       TEST PRODUCTION       OIL-BBL.         6-21-79       24       CASING PRESSURE 2.4.000 km and attack and other and the status of	29.	I	INER RECORI	0				30.	2	UBING REC	ORD	<u> </u>	
31. FREFORATION RECORD (Interval, size and number)       82       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         3351 - 3395 (4,40")       DEFTE INTERTAL (ND)       ANOUNT AND RIND OF MATERIAL USED         3439 - 3499 (4,40")       3351-3564       Frac W/40,000 gals         3524 - 3564 (10.40")       3351-3564       Frac W/40,000 gals         36.*       PRODUCTION       50# guargum         42,000# 10-20 sand       40,000# 10-20 sand         6-20-79       Pumping       PRODUCTION         6-21-79       24       TEST PRIOD         6-21-79       24       OIL-BEL         6-21-79       24       OIL-BEL         6-21-79       24       OIL-BEL         6-30#       24-HOUR RATE         24-HOUR RESURE       CALCULATED         24-HOUR RATE       OIL-BEL         6.5       169         7LOW. TOBING FRESURE       CALCULATED         24-HOUR RATE       OIL-BEL         6.48-MCF.       WATER-BEL         9.10       24-HOUR RATE         31.0       31.0         34.       50         35.       LIBT OF ATTACHMENTS         36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records     <	SIZE	TOP (MD)	BOTTOM (MD)	BACES C	EMENT*	SCBEEN (1	£D)	SIZE			ID)	PACKER SET (MD)	
3351 - 3395 (4.40")       AUCH. SIGL, FARCHER, CLERNT SQUELLE, FIC.         3439 - 3499 (4.40")       AUCH. SIGL, FARCHER, SQUELLE, FIC.         3524 - 3564 (10.40")       DEPTH INTERVAL (MD)       AUCHT AND KIND OF MATERIAL USED         351 - 3564 (10.40")       3351 - 3564       Frac W/40,000 gals         352.       50# guargum         42,000# 20-40 sand       40,000# 10-20 sand.         40,000# 10-20 sand.       9000000000000000000000000000000000000	·····			_				2-3/	8	3232'			
3351 - 3395 (4.40")       DEPTH INTERVAL (MD)       AMOUNT AND KIND OF MATERIAL USED         3439 - 3499 (4.40")       3351-3564       Frac W/40,000 gals         3524 - 3564 (10.40")       3351-3564       Frac W/40,000 gals         33.4       PRODUCTION       50# guargum         42,000# 20-40 sand       40,000# 10-20 sand         40,000# 10-20 sand       40,000# 10-20 sand         6-20-79       Pumping       Vell STATUS (Producing or eAut-in)         6-21-79       24       PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)       Vell STATUS (Producing or eAut-in)         6-21-79       24       CHOKE SIZE       PEOD'N. FOR TEST PERIOD       01L-BBL.       0AS-MCF.       WATER-BBL.       0AS-OIL RATIO         100W. TORING PRESS.       CASING PRESSURE       CALCULATED OIL-BBL.       CAS-MCF.       WATER-BBL.       0IL GRAVITY-API (COBE.)         31.0       31.0       31.0       31.0       31.0         34. DISPOSITION OF GAS (Sold, used for fuel, ceried, etc.)       TEST WITNESSED BT       31.0         35. LIST OF ATTACEMENTS       Regulatory Clerk       June 22, 1979	81, PERFORATION BEC	OBD (Interval, eiz	e and number)	1		82.	AC	ID, SHOT.	FRACT	URE, CEMEN	T SOT	EEZE, ETC.	
3524 - 3564 (10.40") 3524 - 3564 (10.40") 33.* PRODUCTION ATT FIRST PRODUCTION ATT FIRST PRODUCTION ATT FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 6-20-79 Pumping ATT OF TEST HOURS TESTED CHOKE SIZE CALCULATED CAL	3351 - 3	395 (4.40	'')			DEPTH IN							
33.*         PRODUCTION         BATE FIRST PRODUCTION         PRO	3439 - 3	499 (4.40	")			3351-	3564	4				gals	
33.*         PRODUCTION         PRODUCTION <td>3524 - 3</td> <td>564 (10.4</td> <td>0'')</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	3524 - 3	564 (10.4	0'')										
B3.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well STATUS (Producing or shut-in) Producing											~~~		
DATE FIRST PRODUCTION       PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)       WELL STATUS (Producing or shut-in)         6-20-79       Pumping       OIL       Producing       Producing or shut-in)         0ate or TEST       HOURS TESTED       CHORE SIZE       PRODUCT       OIL—BEL.       GAS—MCF.       WATER—BEL.       GAS-OIL RATIO         6-21-79       24       TEST PERIOD       83       14       5       169         HOURS TESSER       CALCULATED       OIL—BEL.       GAS—MCF.       WATER—BEL.       OIL GRAVITY-API (CORE.)          30#       24-HOUR RATE       OIL—BEL.       GAS—MCF.       WATER—BEL.       OIL GRAVITY-API (CORE.)          30#       24-HOUR RATE       OIL—BEL.       GAS—MCF.       WATER—BEL.       0IL GRAVITY-API (CORE.)          30#       24-HOUR RATE       OIL—BEL.       GAS—MCF.       WATER—BEL.       0IL GRAVITY-API (CORE.)         34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)       TEST WITNESSED BY       31.0       31.0         35. LIST OF ATTACHMENTS       36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records         SIGNED       WITHAL       Regulatory Clerk       June 22, 1979	R3 *				DRCI				40,0	000# 10	-20	sand.	
6-20-79       Pumping       Producing         DATE OF TEST       HOURS TESTED       CHOKE SIZE       PROD'N. FOR OIL-BEL.       GAS-MCF.       WATER-BEL.       GAS-OIL RATIO         6-21-79       24       25       24       25		ION PRODUC	TION METHOD (	Flowing, g			and t	ype of pum	<b>p</b> )	WELL	STATU	s (Producing or	
DATE OF TEST       HOURS TESTED       CHORE SIZE       PBOD'N. FOR TEST PERIOD       OIL-BBL.       CAS-MCF.       WATER-BBL.       OAS-OIL RATIO         6-21-79       24       24       010       83       14       5       169         PLOW. TUBING PRESS.       CASING PRESSURE 30.#       CALCULATED 24-HOUR RATE       010-BBL.       GAS-MCF.       WATER-BBL.       011 GRAVITY-API (COBE.)          30.#       24-HOUR RATE       011-BBL.       GAS-MCF.       WATER-BBL.       011 GRAVITY-API (COBE.)         34. DISPOSITION OF GAS (Sold, weed for fuel, venied, etc.)       TEST WITNESSED BY       31.0         35. LIST OF ATTACHMENTS       36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records         36. I hereby Certify that the foregoing and attached information is complete and correct as determined from all available records       June 22, 1979		Pu	mping									cing	
PLOW. TUBING PRESS.       CASING PRESSURE       CALCULATED       OIL—BBL.       GAS—MCF.       WATER—BBL.       OIL GRAVITY-API (CORE.)          30 #       31.0         34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)       TEST WITNESSED BY         35. LIST OF ATTACHMENTS         36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records         SIGNED       UMATER—BL       June 22, 1979	DATE OF TEST		CHOKE SIZE			t		1	F.	WATER-BBI		GAS-OIL BATIO	
30 # 31.0 34. DISPOSITION OF GAS (Sold, weed for juel, venied, etc.) 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED ATTACHMENTS Regulatory Clerk June 22, 1979	$\frac{6-21-79}{\text{FLOW. TUBING PRESS.}}$		CALCULATED	011	BBL.		NOR	14	WATED_		017.01		
34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.) 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED ATTACHMENTS Regulatory Clerk June 22, 1979							A.F.	I	" AI E E	-שפט-			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED LING C. Allow Regulatory Clerk June 22, 1979	34. DISPOSITION OF G		uel, vented, etc.	)		<u>\</u>	•••	l		TEST WITNE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED LITY A. Allow Regulatory Clerk June 22, 1979	35 LURT OF AMERICA	<u> </u>				•							
Regulatory Clerk June 22, 1979	UU, MIDI UF ATIACHI	19419	['										
Regulatory Clerk June 22, 1979	36. I hereby certify	that the foregoing	and attached i	nformation	is comp	lete and corr	ect as	determine	d from a	all available r	ecords		
Betty A. Gildon TITLE DATE DATE	pa	ty a. R	Idon.	) .	· F								
	aronenBe-	tty A. Gild	on	TI?		<u> </u>			·····	DATI	C		

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\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POR SHOW ALL IMPOR DEPTH INTERVAL	OUS ZONES : RTANT ZONES OF POL TESTED, CUBHION	ROSITY AND CONTEN USED, TIME TOOL O	TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLO	DIC MARKERS C	
FORMATION	тор	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAMB	10	
					MBAS. DEPTH	TRUE VERT. DEPTH
Tansil Yates	3316 3520	3520 3606	Dolomite Sand	Tansil Yates	3316 3520	:: :::::::::::::::::::::::::::::::::::
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T	OPERATOR PRORATION OFFICE										
	Operator										
	HNG Oil Company			an a							
	P.O. Box 2267, Midland, Texas 79702										
	leason(s) for filing (Check proper box) Other (Please explain)										
	New Well	Change in Transporter of:	<b>Prime</b>								
L	Change in Ownership	Casinghead Gas Conde	insate								
	change of ownership give name nd address of previous owner	<i>n</i> -	· · · · · · · · · · · · · · · · · · ·	( ) - (							
	DESCRIPTION OF WELL AND	LEASE Story	ansill yates R.	- 6728							
	Wilson 8 Federal	Well No. Poor Name, Including r	Formation Kind of Le	Lease No.							
	Location		Yates	rederar Mi 100							
	Unit Lotter H : 19	80 Feet From The North Li	ne and <u>660</u> Feet Fro	m The East							
		160	36Е , ммрм. Lea								
	Line of Section 8 Tow	vnship 26S Range	36Е , ММРМ, Lea	County							
		TER OF OIL AND NATURAL G	AS								
	Name of Authorized Transporter of Oil	X or Condensate		proved copy of this form is to be sent)							
μ	Basin, Inc. Name of Authorized Transporter of Cas	inghead Gas 🚝 or Dry Gas	Box 2297, Midland	, TX 79702 proved copy of this form is to be sent)							
	ElPaso Natural Gas	- Carrier Verseen	Box 1492, ElPaso,								
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When								
	give location of tanks.		yes 6-20-79								
	this production is commingled with that from any other lease or pool, give commingling order number:										
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'							
	Designate Type of Completio		X								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	3-27-79 Elevations (DF, RKB, RT, GR, etc.)	5- 8-79 Name of Producing Formation	3606' Top Cil/Gas Pay	3581' Tubing Depth							
	2972' GR	Yates	3351	32.32							
	Perforations	I LALES	<u></u>	Depth Casing Shoe							
	۰۰,	·		3606							
_			D CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	1433'	SACKS CEMENT							
	7-7/8"	5-1/2"	3606'	300sx							
-	<b></b>	2-3/8"	3232								
_			1								
	TEST DATA AND REQUEST FO	<b>JK ALLOWABLE</b> ( <i>i est must be a</i> able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allo							
ţ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)							
	6-20-79 Length of Test	6-21-79 Tubing Pressure	Casing Pressure	Choke Size							
		I ADVIG FLEAMOLE		CIULO SIZE							
	24 hours Actual Prod. During Test	Oil-Bhis.	30# Water-Bbls.	Gas-MCF							
_		83	5	14							
6	AS WELL										
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
_	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size							

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. et.

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