

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

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HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-28038
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6927
7. Lease Name or Unit Agreement Name Featherhoser State
8. Well Number 1
9. OGRID Number 14049
10. Pool name or Wildcat Saunders; Permo Upper Penn, South

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator Marbob Energy Corporation</p> <p>3. Address of Operator PO Box 227, Artesia, NM 88211-0227</p> <p>4. Well Location Unit Letter F : 1980 feet from the North line and 2310 feet from the West line Section 20 Township 15S Range 33E NMPM Lea County</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4220' GL</p>	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING: ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Recompleted in the Upper Penn as follows:

1/27/10 - MIRU.

1/29/10 - POOH w/ rods, pump & tbq.

1/30/10 - Set CIBP + 35' cmt @ 11190'. Perf the Upper Penn @ 10346' - 10564' (10 shots).

2/9/10 - Acdz perfs @ 10560' - 10564' w/ 1000 gal NE Fe 15% HCl acid.

2/12/09 - Set CIBP @ 10506'.

2/15/09 - Set CIGR @ 10177'. Sqz perfs @ 10346' - 10354' w/ 90 sx cmt.

2/16/09 - Tag TOC @ 10170'. Drill out cmt & CIGR @ 10177'.

2/18/09 - Drill out cmt & CIBP @ 10505'. Push CIBP to 11155' (PBTD).

2/19/09 - RIH w/ 341 jts 2 7/8" tbq. Set @ 10620'.

2/22/09 - RIH w/ rods & pump. Hang well on pump. RDMO.

Producing Interval: Upper Penn @ 10560' - 10564'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Manager

DATE March 3, 2010

Type or print name Diana J. Briggs

E-mail address: production@marbob.com

PHONE: (575) 748-3303

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 08 2010

Conditions of Approval (if any):