

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

MAR 03 2010

HOBBS

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

3002539124

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 500

9. OGRID Number 270265

10. Pool name or Wildcat

Maljamar-Grayburg-SanAndres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration and Production, LLC

3. Address of Operator

123 Robert S. Kerr Ave, Oklahoma City, OK 73102

4. Well Location

Unit Letter G : 2630 feet from the North line and 1980 feet from the East line  
Section 18 Township 17S Range 33E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4215

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒OTHER: ☐OTHER: set prod csg & release rig ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-4-10 Set Production Casing: 7-7/8" hole to 5,522'. RIH &amp; set 5-1/2 in. 17# J-55 LTC casing @ 5,522' &amp; cement as follows: CBL showed top of lead cmt @ 1410', top of tail cmt @ 3520'. Lead Slurry: 900 sxs calculated 25% excess over caliper log 1445 cu ft X 25%=1806 cu ft. (estimated 3500-0'). Tail Slurry: 400 sxs calculated 15% excess over caliper log 455 cu ft X 15%=525 cu ft. (estimated 3500-5500'). Release rig @ 22:00 hrs.

Pilot Info: Production Hole: 7-7/8" hle to 5500', set 5-1/2", 17#, J-55, LTC csg @ 5500'. Cement prod csg as follows:

**Lead Slurry:** Class C 65/35/6 w/ 5% salt + 5# Kol Seal. Density 12.4 ppg, Yield 2.10 cu.ft./sk, mix water 11.4 gal/sk. Pump time 4:24. Compressive strengths = 12 hrs/107 deg/287 psi, 24 hrs/107 deg/ 440 psi, 72 hrs/107 deg/1588 psi. **Tail Slurry:** Class C 50:50:2 w/ 0.2% C-12+10% salt+2% Gyp + 3# Kol Seal. Density 14.4 ppg. Yield 1.31 cu.ft./sk. Mix water 5.8 gal/sk. Pump time 3:00. Compressive strengths = 12 hrs/107 deg/1144 psi, 24 hrs/107deg/2063 psi, 72 hrs/107 deg/2410 psi. Top of Tail cement ~3500 ft.

Spud Date:

1/29/2010

Rig Release Date:

02/04/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Manager

DATE

3-1-10

Type or print name

Terri Stathem

E-mail address:

tstathem@sdrge.com

PHONE:

405-429-5682

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 08 2010

Conditions of Approval (if any):