Form 3160-5 (August 2007)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HORRS

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No

NM-7486

#### SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No SEE ATTACHED LIST Oil Well Gas Well Other 2 Name of Operator 9 API Well No SEE ATTACHED LIST EnerVest Operating, LLC 3a Address 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 1001 Fannın Street Ste 800 SEE ATTACHED LIST Houston, Texas 77002 713-495-6530 4 Location of Well (Footage, Sec., T,R,M, or Survey Description) 11 Country or Parish, State SEE ATTACHED LIST Lea, New Mexico 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Deepen Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Other Recomplete Subsequent Report Well furnishing water \_\_ Change Plans Plug and Abandon Temporarily Abandon for disposal Final Abandonment Notice Convert to Injection \_\_ Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) ACCEPTED FOR RECORD The attached list of wells are furnishing water for off lease disposal on BLM Lease NM-7486. NM State Corporation Commission Permit # 2547982. Included is information for the water disposal site and a water analysis report dated 12/8/2009 FEB 2 6 2010 /s/ JD Whitlock J RECEIVED BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE SUBJECT TO LIKE MAR 03 2010 APPROVAL BY STATE HOBBSOCD 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Shirley Galik Title Sr. Regulatory Tech Date 01/25/2010 Signature X PRED REPRESENTANTEM STAFF MANAGE THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by MAR 0 8 2010 Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

entitle the applicant to conduct operations thereon

that the applicant holds legal or equitable title to those rights in the subject lease which would

NM-7486

# ENERVEST OPERATING LLC BLM Well List for Eumont-Jal et al Area Water Hauling

	Well	BLM		Lega	Desc.						API	Water Storage	Bbls
Lease Name	No	Lease #	UL	Sec	Twns	Rge	County	Field	Formation	Footage	Number	FG Tank (bbls)	Wtr/Day
			I										l
			).				.,/					1	
A 20	9 1	NM 7486	A/	20	24 S	37 E	/ Lea	Jalmat	Tansil-Yates-7Riv	660' FNL & 990' FEL 🖊 📌	30-025-24803	150	0
Jack A 20	10	NM 7486	0 ,	20	24 S	37 E	/ Lea /	Jalmat	Tansil-Yates-7Riv	760' FSL & 1880' FEL	30-025-24789	300	2
lack A 20	11 /	NM 7486	J.	20	24 S	37 E	Lea /	Jalmat	Tansil-Yates-7Rıv	2180' FSL & 1980' FEL /	30-025-30703	J 250	16
												*	 I

If hauled by Phoenix Trucking (Primary) or Fulco (Secondary):

**DISPOSAL SITE:** 

Fulfer Oil & Cattle LLC Brown #5 SWD, Order R-5196 UL E, Sec 25, T 25 S, R 36 E 1650' FNL & 990' FWL API 30-025-09807

Order R-5196 - inject into lower Yates-Seven Rivers formation

If hauled by Lobo Trucking (Backup):

**DISPOSAL SITE:** 

J. Cooper Enterprises Inc.
Anderson #1 SWD, Order R-12375
UL O, Sec 8, T 20 S, R 37 E
330' FSL & 1980' FEL
API 30-025-29962

Order R-12375 - inject into lower San Andres and Glorieta Formation

# Weatherford Engineered Chemistry

2263 West Bell St Odessa, TX 79766 Phone (432), 368-8410 Fax (432) 335-0618

## WATER ANALYSIS REPORT

Сотрапу: Water Source: EnerVest Operating

Sample Point:

Wells Federal B-6 #1

Lab ID Number:

Date Sampled: Date Analyzed:

12-07-09 12-08-09

Production Data:

BOPD:

BWPD:

MMCFD:

Hq	7 20	Total Dissolved Solids (mg/L)	94,503
Dissolved HoS	11D	Total lonic Strength:	1.960
Dissolved CO2	224 0	Specific Gravity	1 048
Resistivity (5) 75°E (Ohm-Meters)	0 07600	Density, (lbs/gal)	8 74

Cations	mg/L	Meq/L	Anions	mg/LMeq/L		
Calcium Magnesium Sodium Barium Strontium.	1,600 5,540 26,598 165 0	80 454 1,156	Carbonate Bicarbonate Chloride: Sulfate: Total Hardness.	10	0	
Ferrous Iron  Total Dissolved Iron.	00		, 233, 7, 3, 2, 730	25,0		

## PROBABLE MINERAL COMPOSITION

	mg/L	Meq/L
Calcium Bicarbonate:	1,845	23
Calcium Sulfate:	14	0
Calcium Chloride:	3,165	57
Magnesium Bicarbonate:	()	0
Magnesium Sulfate:	0	0
Magnesium Chloride:	21,626	454
Sodium Bicarbonate:	Û.	0
Sodium Sulfate:	Û	0
Sodium Chloride:	67,606	1,156

#### Remarks

ND - not determined

Tansil Seven Rivers Queens Formation

Hydro N Pax Analyst:

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# Weatherford Engineered Chemistry

2263 West Bell St Odessa, TX 79760 Phone (432) 368-8410

Farr (430) 335-0618

## SCALE DEPOSITION POTENTIAL ANALYSIS

Company: Water Source: Sample Point:	Enervest Oper Wells Federal		1		Da	b ID Number: te Sampled: te Analyzed:	1:	12-07-09 12-08-09	
Brine Composit	ion								
pH <sup>-</sup>	7 20	Ca, mg/L	1,600		Total H	ardness, mg/L		26,800	
Specific Gravity	Specific Gravity 1 048		5,540	To	tal Dissolve	d Solids, mg/L	-	94 503	
HCO3, mg/L	HCOs. mg/L 1,389		26,598		Tota	Total Ionic Strengh 1			
CI, mg/L.	59,200	Ba, mg/L.	165						
SO <sub>4</sub> . mg/L:	10	Sr. mg/L	O	Total Dissoved Iron, mg/L		ved Iron, mg/L	<i>:</i>	0 0	
Calcium Carbon	ate Scale Indice	es				Specified	Tem	peratures	
Temperature, "F:		75	100	125	150		40	180	
Stiff-Davis Index		0.78	1.06	1.42	1 90	0	50	2.50	
Deposition, lbs/1,000 Bbls		562.8	657.5	731.0	773 3	42	0.0	790.7	
Calaium Culfata	Caslo Indiana					Orogetical	T : m	peratures	
Calcium Sulfate Scale Indices							rem	•	
Temperature, "F"		75	100		125	150		180	
Supersaturation Ratio		0 003	0 003		0 003	0 003		0.003	
Deposition, lbs/1.	000 Bbls	-1,731 2	-1,726.6	-1.	.704.3	-1.680 6		-1,656,0	
Barium Sulfate S	Scale Indices					Specified	Tem	peratures	
Temperature, °F		75	100	125	150		40	180	
Supersaturation Ratio.		7.505	5 363	3.886	2 753	13 (	066	1 885	
Deposition, lbs/1,	000 Bbls	7.4	69	6.3	5.4		7 9	4 0	

# Weatherford Engineered Chemistry

2263 West Bell St Odessa, TX 79766 Phone (450) 368-8410 Fam (432) 335-0618

## SCALE DEPOSITION POTENTIAL TRENDS

Company: Water Source: EnerVest Operating

Wells Federal B-6 #1

Sample Point

Lab ID Number:

Date Sampled: 12-07-09 Date Analyzed: 12-08-09











