

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87401  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED  
MAR 08 2010  
HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-12147 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: Higgins ✓
2. Name of Operator OXY USA Inc. /	8. Well Number 2 /
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696 ✓
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>east</u> line Section <u>29</u> Township <u>22S</u> Range <u>38E</u> NMPM County <u>Lea</u> ✓	10. Pool name or Wildcat Paddock, South ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3386' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Run CIT - TA Status ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7200' PBDT-5216' Perfs-5266-5274' CIBP-5216'

OXY USA Inc requests to extend the temporarily abandon status for this well. It is currently being evaluated for possible future recompletion in the 7r-Qn-GB formation.

1. Notified NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/4/10

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE STAT MGR DATE 3-8-10

Conditions of Approval, if any:

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

OXY USA Inc.  
Higgins #2  
API No. 30-025-12147

12-1/4" hole @ 1362'  
9-5/8" csg @ 1362'  
w/ 820sx-TOC-Surf-Circ

11/98-CIBP @ 5216'

5/70-RBP @ 5332'

5/70-Fish @ 5645-7138' consisting of 2-3/8" tbg,  
Str Anchr @ 5650', Bkr Mod D Pkr 5750'

Perfs @ 5266-5274'

Perfs @ 5615-5655'

8-3/4" hole @ 7200'  
7" csg @ 7200'  
w/ 1055sx-TOC-1420'-TS

Perfs @ 7022-7185'

PB-7195'

TD-7200'