

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-005-20667</u> ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator <u>STATE OF NM (FORMERLY PRAIRIE/SUN INC.) YESO ENERGY INC.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>1625 NORTH FRENCH DRIVE, HOBBS, NM 88240</u>		7. Lease Name or Unit Agreement Name <u>MORGAN FED</u>
4. Well Location Unit Letter <u>C</u> : <u>990'</u> feet from the <u>FNL</u> line and <u>1980'</u> feet from the <u>FWL</u> line Section <u>6</u> Township <u>10S</u> Range <u>30E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>221710</u>
		10. Pool name or Wildcat <u>MANY GATES MORROW</u> ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

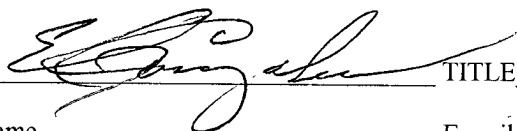
- 1) RIH & PUMP 25 SX CMT FROM PBTD (9523') & ACROSS MORROW PERFS WOC—TAG
- 2) PUMP 20SX CMT 7600'—7450'
- 3) PUMP 20 SX CMT 5100'—4950'
- 4) PUMP 20 SX CMT 2800—2650'
- 5) PUMP 20SX CMT 1565'—1465' WOC—TAG
- 6) PUMP 20 SX CMT 700'—500'
- 7) PUMP 15 SX CMT @ 150' TO SURFACE
- 8) INSTALL P/A MARKER --- CLEAN & LEVEL LOC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

STATE ENGINEER

DATE

3-4-10

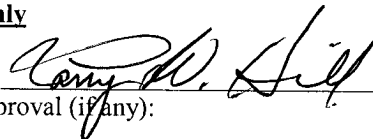
Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:



TITLE

DISTRICT 1 SUPERVISOR

DATE

MAR 04 2010

Conditions of Approval (if any):

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen any well in a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Prairie Sun, Inc.

3. Address and Telephone No
P.O. Box 8280 Roswell, NM 88202-8280 505-622-7355

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1980' FWL
Sec 6-T10S-R30E

5. Lease Designation and Serial No
NMNM96851

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Morgan Fed. #1

9. API Well No.
30-005-20667

10. Field and Pool, or Exploratory Area
Many Gates Morrow

11. County or Parish, State

Chaves County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Prairie Sun, Inc. proposes to plug and abandon the above well. This well has not produced in the past year. The pipeline company that was previously gathering gas in the area has ceased its operations. No plans for re-completion exist at this time. The 5 1/2" casing has cement circulated to surface, as well as the 5/8" intermediate and 13/8" surface. The well will be plugged as follows:

Plug #1: 25 sx. Class H cement from PBTD and across Morrow Perforations. Load hole with water containing 25#/bbl gel.

Plug #2: 20 sx. Class H cement 7600-7450'

Plug #3: 20 sx. Class H cement 5100-4950'

Plug #4: 20 sx. Class H cement 2800-2650'

Plug #5: 15 sx. Class H cement 150' to surface.

Install regulation dry hole marker. No casing to be recovered. Remove anchors, tank battery and reclaim surface.

20 sx Cement F/1465-1565' BS

650-700 TS

CIRC
9 5/8"
15 1/2"

CIRC
5 1/2"
10,000

2550' 9200' plug 9200'
= 9241 - 9343
MORROW

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass
(This space for Federal or State office use)

Title Agent

Date 04/14/00

Approved by ORIG SGD. DAVID R. GLASS
Conditions of approval, if any

Title PETROLEUM ENGINEER

Date AUG 09 2000

SEE ATTACHED FOR

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side



CARDINAL SURVEYS COMPANY

"FLUID MOVEMENT SPECIALISTS"

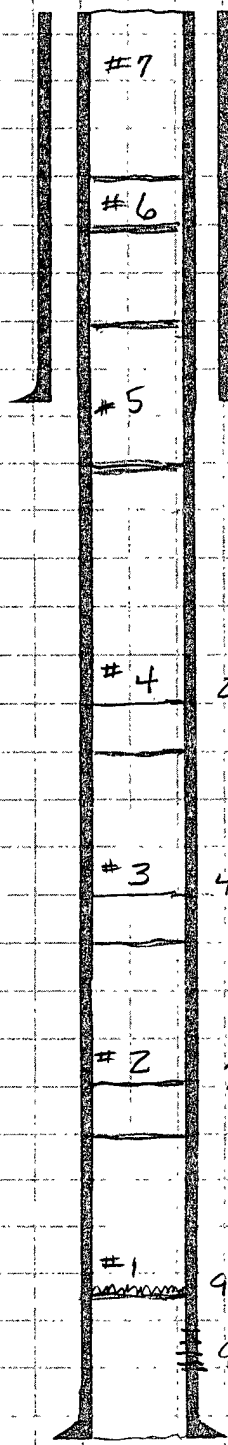


ODESSA DISTRICT
(432) 580-8061 FAX (432) 580-0547

HOBBS DISTRICT
(505) 397-1069 FAX (505) 393-5836

<http://www.cardinalsurveys.com>

Morgan Fed #1
30-005-20667



SURFACE to 150'

500-700

1465-1565

9 5/8 @ 1516 CMT CIRC TO SURFACE
RTM & SET

1) 255x CMT FROM PBD @ 9523'

ACROSS MORROW PERFS - WOC-TAG

2) 20 SX @ 7600' - 7450'

3) 20 SX @ 5100 - 4950

4) 20 SX @ 2800 - 2650

5) 20 SX @ 1565 - 1465 - WOC-TAG

6) 20 SX @ 700 - 500

7) 15 SX @ 150' TO SURFACE

INSTALL P/A MARKER

CLEAN & LEVEL LOC

2650-2800

4950-5100

7450-7600

9200 + -

9241-9343 (MORROW)

PBD @ 9523'

5 1/2 @ 10,000

CMT CIRC TO SURFACE

Since 1962

"Simply the Best"

TRAC III

(PRODUCTION LOGGING)
(7/8" TOOLS AVAILABLE)

GAMMA TROL II

SPECTRAL LOGS

TAGMASTER

(NO-WASH MATERIAL)
(MULTI-ISOTOPE TAGGING)
(PLUG & COLLAR TAG)

TEMP-TROL

PUMP-IN-TRACERS

INJECTION PROFILES

(WATER & CO₂)

STEP-RATE TESTING

HORIZONTAL WELL LOGGING

MACRO LOGS

(MULTI-WELL LOG PRESENTATION)

HIGH PRESSURE

SUPPORT UNIT

BOWEN LUBRICATOR
(UP TO 10,000 PSI)

CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4806	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal	7.4806	Pounds/Cu. Ft.

PIPE VOLUMES

0.00545	x I.D. ² in inches	= Cu. Ft./Ft.
0.0407	x I.D. ² in inches	= Gals./Ft.
0.00097	x I.D. ² in inches	= Blbls./Ft.

HYDROSTATIC PRESSURE

FOR WATER:		
0.434	x Depth in Feet	= PSI
FOR OTHER FLUIDS:		
0.434	x Depth x Sp. Gr.	= PSI