

RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAR 08 2010  
HOBBS

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03685
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Pecos Operating Company, LLC		6. State Oil & Gas Lease No. L-214
3. Address of Operator 400 W. Illinois Ave., Suite 1210 Midland, TX 79701		7. Lease Name or Unit Agreement Name State GA
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>N</u> line and <u>990</u> feet from the <u>W</u> line Section <u>16</u> Township <u>15-S</u> Range <u>36-E</u> NMPM Lea County		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3920' DF		9. OGRID Number 246798
		10. Pool name or Wildcat SWD Devonian (96101)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Drill out & completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-8-10 Mill up junk &amp; CIBP 13,591-13,600'. Clean out to 13,663' PBTD.

1-16-10 Add perfs 13,620'-640' w/ 4 SPF. TIH w/ tubing &amp; tailpipe.

1-19-10 Acidize perfs 13,614-640' w/ 5000 gal 15% NEFE HCl. ISIP—Vacuum

2-10-10 TIH w/ 4" Pkr, on-off tool on 2 3/8" x 2 7/8" injection tubing. Set pkr @ 13,440'. Load annulus w/ pkr fluid.

2-12-10 MIT failed. Lost 10% in 15 min. Witnessed by Maxey Brown. Isolate leak @ liner top @ 8518'.

2-22-10 SQZ liner top w/ 50 sx Class H. Displaced 7 bbl @ 3000 psi. Drill out liner top. Re-test. Still had leak.

2-26-10 Re-SQZ liner top w/ 50 sx Class H. Locked up after .5 bbl displaced.

3-2-10 Drill out cement. Test liner top to 500 psi. Good.

3-4-10 Run injection packer, on-off tool, 2 3/8" x 2 7/8" injection tubing. Set pkr @ 13,440'. Load annulus w/ pkr fluid. Test to 500 psi. Held OK. Well ready for injection.

Spud Date:

10-19-09

Rig Release Date:

3-5-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ManagerDATE 3-5-2010Type or print name William R. HuckE-mail address: billh@pecoscompanies.com PHONE: 432-620-8480

For State Use Only

APPROVED BY:

TITLE

STATE MGRDATE 3-8-10

Conditions of Approval (if any):