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HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ☒
30-025-03629

5. Indicate Type of Lease

STATE ☐ FEE ☒6. State Oil & Gas Lease No.
134907. Lease Name or Unit Agreement Name
CROSSROADS SILURO DEV Ut ☒8. Well Number
101 SWD ☒9. OGRID Number
257420 ☒10. Pool name or Wildcat
CROSSROADS SILURO DEVONIAN ☒

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD ☒2. Name of Operator
EOR OPERATING COMPANY ☒3. Address of Operator
ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line
Section 34 Township 9S Range 36E NMPM County LEA ☒11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4020' DFPit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EST. START DATE: 3/15/10

Convert well from T&A'ed status back to a SWD.

- 1.) MIRU.
- 2.) TOH w/ existing down hole equipment.
- 3.) Conduct pre-MIT.
- 4.) TIH w/ bit. Drill out 5 1/2" CIBP @ 12,050'. TIH to TD. Circulate clean.
- 5.) TIH w/ 2 7/8" IPC tbg & 5 1/2" pkr. Circulate pkr fluid. Set pkr within 100' of top perforation @ 12,175' +/-.
- 6.) Nipple up well head.
- 7.) RD, release rig.
- 8.) Schedule MIT after workover.
(5 1/2", 17#, & 20#, liner from 4050'-12,170'. Perforations 12,126'-12,150'. 5 1/2" CIBP set @ 12,050')

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr.TITLE Sr. Well Operations Supervisor DATE 3/3/10Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use Only

APPROVED BY: [Signature]TITLE PETROLEUM ENGINEERDATE MAR 09 2010Conditions of Approval (if any):



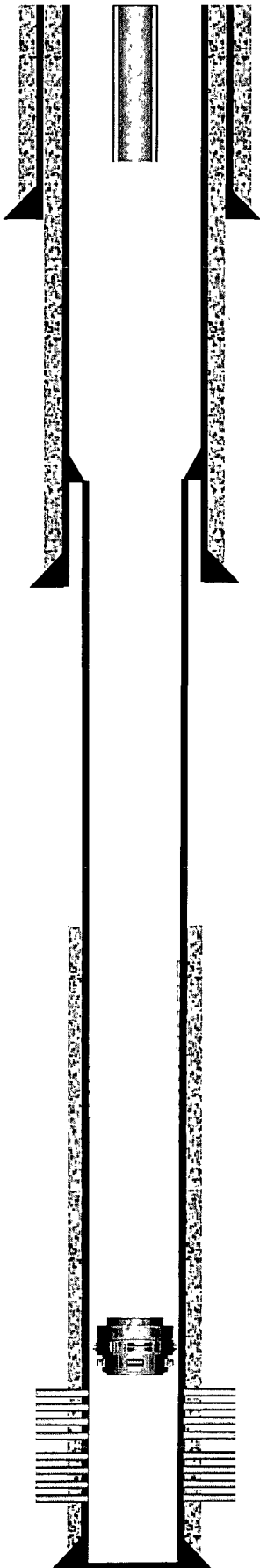
EXISTING WELLBORE DIAGRAM

Crossroads Siluro-Devonian Unit SWD well # 101.
API #:30-025-0329
UL:A, 660' FNL & 660' FEL.
Sec 34. 9S-36E
Spud date:10/04/57.
Completed date:02/17/58.

8/12/69: Shot sqz perf @ 4160'. Sqz w/ 100 sxs.

12/12/07: MIT passed. Left 1 jt of 2 7/8" tbg & 1-4' sub.
Spotted 14 bbl's of Maraseal.

Perforations:
12,126'-12,150'



Elev: 4020' DF

13 5/8", 48# csg @ 344'.
cmt w/ 400 sxs.

7 5/8", 26.40# csg.
cmt to surface.

9 5/8", 36# csg @ 4190'..
cmt w/ 3000 sxs.

*Tight spot @ 5764'.

Cmt top @ 9800' by T.S.

5 1/2" CIBP @ 12,050'.
No cmt on top of CIBP.

5 1/2", 20 & 23 # csg @ 12,187.
cmt w/700 sxs.
hole size 7 7/8".

Well Name & Number:	Sawyer #101	Lease:	Crossroads Siluro-Devonian Unit		
County or Parish:	Lea	State/Prov.	NM	Country:	USA
Prepared By:	L.A. Spittler, Jr.	Last Revision Date:	3/3/2010		