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MAR 08 2010

HOBOSSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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NMOCD ARTESIA

WELL API NO.

30 - 025 - 09423

13. Indicate Type of Lease

STATE ☐ FEE ☒

13. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

T. M. Lankford "WN" ✓

8. Well Number

1

9. OGRID Number

000778

10. Pool name or Wildcat

Jalmat Tansil SRQ (Gas) ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BP America Production Company

3. Address of Operator

P. O. Box 1089 Eunice, New Mexico 88231

13. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West lineSection 25 Township 23S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3355' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☒CASING/CEMENT JOB ☐ ☒ ☐ ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU and ancillary P&A equipment on 2/2/10. Installed BOP, POH & LD production tubing. Made trip w/ 4 3/4" bit & 5 1/2" scraper on workstring to top of tubing fish @ 2750'. Ran 5 1/2" cement retainer on tbg & set @ 2700'. Loaded hole w/ water & tested CR & csg to 500 psi, OK. Squeezed old remedial cementing perms @ 2808' and Yates perms 2950' - 3150' with 150 sx Class "C" neat, final pressure = 600 psi. Ran CBL from 2695' to surface, found TOC behind the 5 1/2" csg to be @ 2220' - B/Salt at 2750' is adequately isolated in annulus. TIH w/ tubing, spotted 25 sx Class "C" onto top of CR, top of plug at approx 2450'. Pulled above cement and circulated hole with 70 bbls 9.0 ppg - 40 second viscosity mud. RU WL equipment and perfed four circulating holes through both the 5 1/2" & 8 5/8" casings @ 1240' = 50' above T/Salt. Circulated 13" x 8 5/8" and 8 5/8" x 5 1/2" annulus clean, TIH w/ pkr & set @ 850'. Mixed & pumped 100 sx Class "C" into 13" x 8 5/8" annulus and 60 sx Class "C" into 8 5/8" x 5 1/2" annulus, displaced cement to below pkr and WOC. POH w/ pkr, RU WL equipment, tagged top of cement plug @ 995' and perfed four circulating holes through 5 1/2" & 8 5/8" casings @ 400' = 50' below base of freshwater; attempted to establish circulation to surface via either annulus but failed. RU WL to re-perf @ 400' - unable to get below 105'. Ran bit to 454' - tagged only a slight bridge @ 105'. RU WL & re-perfed 5 1/2" & 8 5/8" casings @ 400' - ran pkr to 300', established pump in rate of 3.3 BPM w/ 1000 psi but still no circulation to surface. POH w/ pkr and ran CBL #2 from 986' to surface, indicated TOC behind 5 1/2" csg @ 355'. Ran & set pkr @ 250' & squeezed perms @ 400' w/ 55 sx Class "C" to 700 psi. WOC overnight, POH w/ pkr, RU WL equipment and tagged plug @ 315'. Perfed 5 1/2" & 8 5/8" casings @ 300', established circulation to surface via both the 13" x 8 5/8" & 8 5/8" x 5 1/2" annuli and circulated these clean. ND BOP & installed WH equipment necessary for cementing. Mixed and pumped a total of 315 sx Class "C" down 5 1/2" casing until good slurry returned to surface via both the 13" x 8 5/8" and the 8 5/8" x 5 1/2" annuli and left 5 1/2" casing filled with cement from 0' - 300'. WOC & RD equipment - downhole abandonment operations completed 2/18/10. On 2/26/10, cut-off WH & anchors to 3' below GL and installed regulation Dry Hole Marker. NMOCD will be notified when location has been reclaimed and ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. D. Westmoreland TITLE Wells Operations Superintendent DATE 3/1/10Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432/688-5245

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-9-10

Conditions of Approval (if any):

T. M. Lankford "WN" #1

(Jalmat Gas)

API No. 30 - 025 - 09423

660' FNL & 1980' FWL

Sec 25 - T23S - R36E

Lea County, New Mexico

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Final P&A Status

GL 3354'

RKB 10'

B/Freshwater - Shoe

& Top Plug

Perf thru 5 1/2" & 8 5/8" casings @ 300', circ to surface via both annuli & cemented the 13" x 8 5/8" & 8 5/8" x 5 1/2" annuli to surface & left 5 1/2" full of cement from 0' - 300'. Used total of 315 sx Class "C".

Perfed @ 400' to circ all annuli w/ cement but unable to establish circ to surface from either annulus. Re-perfed @ 400' - established injection rate but still no returns from annuli. Ran CBL, found TOC behind 5 1/2" csg at approx 355'. Ran pkr & squeezed perfs @ 400' w/ 55 sx Class "C" to 700 psi

13" 50# @ 250'

Cmt'd w/ 150 sx, circulated to surface

11" hole

T/Salt Plug

Perfed thru 5 1/2" & 8 5/8" casings @ 1240', established circ to surface via both annuli. Set pkr @ 850' and squeezed 100 sx Class "C" into 11" x 8 5/8" annulus; squeezed 60 sx Class "C" cmt into the 8 5/8" x 5 1/2" annulus. WOC, released pkr - TOC was tagged with WL @ 995'.

Yates & B / Salt Plug

Set CR @ 2700' & squeezed Yates w/ 150 sx and cap CR w/ 25 sx

B/Salt 2750'

Yates 2930'

Lost approx 16 jts of 2 3/8" tbg in hole, corkscrewed. TOF @ +/- 2750'. Top of fill tagged @ 3130' prior to tbg failure.

8 5/8" 32# @ 2806' W/ 300 sx Trinity SP cement

Perf w/ 4 holes @ 2808', squeezed w/ 255 sx, test to 1200 psi.

2950' - 3068' } Perfed @ 3027' & sq w/190 sx
3112' - 3150' } Yates 2 SPF

CIBP @ 3188'

Set 4/1/90

CIBP @ 3200'

Failed press test

CIBP @ 3460'

Set 4/30/71

3403' 3406' 3409' 3421' 3425' } Langlie-Mattix 7R perfs w/
3429' 3446' 3448' 3450' } 1 SPF, acidized & fraced
5 1/2" 17# @ 3475' w/ 100 sx

Lost half of 4' perfed sub - assume on top of CIBP @ 3460'

3600' PBD

3618' TD

DCD 2/26/10

Event

Date

12/1/39

3/4/40

3/17/40

2/18/10

25,647 days

12/4/39

Spud

TD

RR

P&A

Life of Well

9/12/97

12/14/39

11/16/50

Dec, 1939

6/22/53

12/31/39