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MAR O & ZUIÙ

Submit One Copy To Appropriate Platfic SOCO State of New Mexico Office State of New Mexico	Form C-103 March 18, 2009	
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. ,	
District II 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-11344 V  5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE FEE	
District IV Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. NMLC 032326B	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Langlie Mattix Woolworth Unit  8. Well Number 122	
PROPOSALS.)  1. Type of Well:   Oil Well   Gas Well   Other Injection	o	
2. Name of Operator Midland Operating, Inc.	9. OGRID Number / 148981	
3. Address of Operator	10. Pool name or Wildcat	
3100 North A, Suite E-120, Midland, Texas 79705	Langlie Mattix 7 Rivers Queen	
4. Well Location		
Unit Letter F: 1980 feet from the North line and 1980 feet from the Westline		
Section 34 Township 24S Range 37E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3164		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<u> </u>	
TEMPORARILY ABANDON	ILLING OPNS.□ P AND A ☑ THOR □	
	_	
OTHER:	eady for OCD inspection after P&A	
<ul> <li>□ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>□ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)	oved. (Poured onsite concrete bases do not have	
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	. All fluids have been removed from non-	
• •		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Chital Sugar TITLE President	DATE3-5-2010	
TYPE OR PRINT NAMEVictor **SirgoE-MAIL: vjsirgo@sbcglobal.t	PHONE: 432-638-5551_	
	2 [6	
APPROVED BY: Wash Whiteham TITLE Compliance (Conditions of Approval (if any):	Officer DATE 03-09-2010	

· <del>2000000</del>	UNSEKVATION DIVISION	
1301 W. Gialid Ave., Altesia, Will 80210	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. NMLC032326B
87505 SUNDRY NOTICES AND RI	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	OR TO DEEPEN OR PLUG BACK TO A	LANGLIE MATTIX WOOLWORTH UNIT
1. Type of Well: Oil Well Gas Well	Other INJECTION	8. Well Number 122
2. Name of Operator		9. OGRID Number
BETWELL OIL & GAS		
3. Address of Operator P.O. BOX 22577	HIALEAH, FLORIDA 33002	10. Pool name or Wildcat SEVEN RIVERS & QUEEN
4. Well Location		
Unit Letter F: 1980 feet fi	om the NORTH line and 1980 feet	from the WEST line
Section 34	Ownship 24S Range 37E	NMPM LEA County
31	on <i>(Show whether DR, RKB, RT, GR, etc.)</i> 64 GR	
Pit or Below-grade Tank Application 🗌 or Closure 🗌		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Gra	de Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND	1	
TEMPORARILY ABANDON   CHANGE P	LANS 🔲 COMMENCE DRII	LLING OPNS.□ P AND A 🛛
PULL OR ALTER CASING  MULTIPLE	COMPL   CASING/CEMENT	JOB 🗌
		_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	22 1103. For Muniple Completions. Att	ach welloofe diagram of proposed completion
<b>,</b>		
WELL WAS PLUGGED AS PER OCD INSTRUCTIONS		
P&A CEMENT REPORT ATTACHED		
F&A CEMENT REFORT ATTACHED		
I hereby certify that the information above is true a	nd complete to the hest of my knowledge	and balief I further seriff that are sit as below
grade tank has been/will be constructed or closed according		
SIGNATURE SINCE	TITLE PLUGGER - FOREM	–
Type or print name ROBERT C. BREDEME	YER E-mail address: <u>tchred@pgrb.c.</u>	om Telephone No. 325-338-0610
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	.,,	DAIL

## MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

## BETWELL OIL AND GAS

Lease:

LANGLIE MATTIX WOOLWORTH # 122

Project:

P & A - CEMENTING REPORT

9/13/2006

SET 7" CIBP @ 3100' - PUMP 25 SACKS OF CEMENT

PUMP 25 SACKS @ 2800' - TAG @ 2646'

9/14/2006

PERF @ 1350' COULDN'T PUMP INTO THEM - SPOT 30 SACKS @ 1400' TAG @ 1226'

PERF @ 549' PUMPED 50 SACKS - SPOT 50 SACKS TAG @ 336'

9/15/2006

PERF @ 60' PUMP 18 SACKS CIRCULATING LEAVING HOLE FULL OF CEMENT

PUMPED PLUGGING MUDINSTALL DRYHOLE