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Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 March 18, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. / 30-025-11351
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Midland Operating, Inc.		6. State Oil & Gas Lease No. NMLC 032326B
3. Address of Operator 3100 North A, Suite E-120, Midland, Texas 79705		7. Lease Name or Unit Agreement Name Langlie Mattix Woolworth Unit
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>34</u> Township <u>24S</u> Range <u>37E</u> NMPM _____ County <u>Lea</u>		8. Well Number <u>151</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 148981
10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- ☐ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Victor J. Sirgo TITLE President DATE 3-5-2010  
 TYPE OR PRINT NAME Victor J. Sirgo E-MAIL: vjsirgo@sbcglobal.net PHONE: 432-638-5551  
 For State Use Only

APPROVED BY: Mark Whittem TITLE Compliance Officer DATE 03-09-2010  
 Conditions of Approval (if any):

Submit 3 Copies to Appropriate District Office  
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State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11351
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC032326B
7. Lease Name or Unit Agreement Name LANGLIE MATTIX WOOLWORTH UNIT
8. Well Number 151
9. OGRID Number
10. Pool name or Wildcat SEVEN RIVERS & QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

BETWELL OIL & GAS

3. Address of Operator

P.O. BOX 22577 HIALEAH, FLORIDA 33002

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the WEST line

Section 34 Township 24S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WAS PLUGGED AS PER OCD INSTRUCTIONS

P&A CEMENT REPORT ATTACHED

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Robert C. Brede Meyer*

TITLE PLUGGER - FOREMAN

DATE 9-11-2006

Type or print name  
For State Use Only

ROBERT C. BREDEMEYER

E-mail address: [rcbred@pgrb.com](mailto:rcbred@pgrb.com)

Telephone No. 325-338-0610

APPROVED BY:

*Larry W. Wink*

TOC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

BETWELL OIL AND GAS

Lease: LANGLE MATTIX WOOLWORTH # 151  
Project: P & A - CEMENTING REPORT

9/7/2006

SET 7" CIBP @ 3150' - PUMP 25 SACKS OF CEMENT - TAG @ 2650'

9/8/2006

CUT CASING @ 1342' (COULDN'T PULL) SPOT 40 SACK PLUG @ 1342' - TAG @ 1228'

9/11/2006

PERF 7" AND 8 5/8" @ 180' PUMP 166 SACKS CIRCULATING LEAVING HOLE FULL OF CEMENT

PUMPED PLUGGING MUD  
INSTALL DRYHOLE