Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
Lineray Manerala and Netural Pegaurosa	WELL API NO.
District I 1625 N. French Dr., Hobbs NM-88240 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	30-025-3439 342397
District III MARY 10 D ZUIU 1220 South St. Francis Dr. Santa Fe. NM 87505	5. Indicate Type of Lease STATE FEE
	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Q, BISSOUD 87505	E-8176
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State C
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 3
2. Name of Operator Paladin Energy Corp.	9. OGRID Number 164070
3. Address of Operator	10. Pool name or Wildcat
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229	SWD (96101) Devonier
4. Well Location	
Unit Letter E : 1550 feet from the North line and 10 feet from t	· I
Section 36 Township 13S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
11. Elevation (Snow whether DR, RRB, R1, OR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: Add Ope	n Hole Section
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.	
From 10/13/2009 to 12/17/2009:	
Pulled whipstock from 5-1/2" casing at 11,947'. Cleaned hole down to TD at 12,129'. Drilled new open hole from 12,129' to 12,399'.	
Cleaned hole. Acidized open hole and horizontal hole with 10,000 gallons, 15% gelled acid. Set 388 Jts of 3-1/2" plastic coated tubing	
and 5-1/2" plastic coated packer at 11,825'. N/U tree, test casing to 500 psi for 30 minutes - held good. Hook up well and re-start SWD	
injection as per approved Order Number: SWD -1112.	
10/10/2000	2/15/2000
10/13/2009	2/17/2009
Spud Date: Rig Release Date:	
Spud Date: Rig Release Date:	
Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge.	ge and belief.
	ge and belief.
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE_V.P. Exploration & Production & Product	DATE 3/1//2010
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE V.P. Exploration & Production of	DATE 3/1//2010
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE V.P. Exploration & Production of	DATE 3/1//2010
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE_V.P. Exploration & Production of	DATE 3/1//2010 com PHONE: 214-654-0132
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE V.P. Exploration & Production of Production of Production of State Use Only Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.	DATE 3/1//2010

