Office Office	State of New Mex		Form C-10	
	Energy, Minerals and Natur	al Resources	June 19, 200	08
District II	WELL API NO. 35. 25144 /			
District I 1625 N. French Dr., Hobbs, NM-88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 22	/UIU 1220 00 au 1 au 1 au 1	•10 2011	STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Felio BD		303	6. State Oil & Gas Lease No.	
8/505	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	NORTH VACUUM ABO NORTH UNIT 12-A			
PROPOSALS.) 1. Type of Well: Oil Well G	8. Well Number			
2. Name of Operator	RODUCTION COMPANY, LLC	,	9. OGRID Number 252496	
3. Address of Operator	10. Pool name or Wildcat			
9 GREENWAY PLAZ	ZA, SUITE 1300, HOUSTON, TX	77046	VACUUM, ABO, NORTH	
4. Well Location Unit Letter P: 460	feet from the SOUTH	line and	660 feet from the EAST line	
Section 36			NMPM County LEA	
	11. Elevation (Show whether DR,		-	(A)
	4037'GR			
12. Check Ap	propriate Box to Indicate Na	ature of Notice,	Report or Other Data	
NOTICE OF INT		SUR	SEQUENT REPORT OF:	
	PLUG AND ABANDON 🛛	REMEDIAL WOR		1
	CHANGE PLANS	COMMENCE DRI		Ī
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r Job 🔲	
DOWNHOLE COMMINGLE	,			
OTHER:	· _	OTHER:	Г	
	ed operations. (Clearly state all p		give pertinent dates, including estimated da	ate
). SEE RULE 1103. For Multiple	e Completions: Att	tach wellbore diagram of proposed completi	on
or recompletion.				
Sheridan Production Compan	y proposes to plug and al	oandon the NV	'ANU 12A #1 API 30-025-25146.	
The 2-3/8" tubing has been ce	emented inside the 4-1/2"	casing. The p	procedure includes cementing the	
inside of the 2-3/8" tubing to s	urface.			
1. ND Wellhead.				
 Mix and pump 35 bbls Cut wellhead & anchor 		• .	ne of tubing from surface to 8695	'). •
o. Out womited a arionor	s. motali ary note marker	دالسماء حدد ني		
•		The Oil Cor	nservation Division Must be notified I rior to the beginning of plugging operations	, S
		> ··· ·		
Spud Date: 10/19/75	Rig Release Dat	e. 11/13/75		4
Spud Date.	Kig Kelease Dat	С.		la and of
•			Need New Complete I	ecec .
I hereby certify that the information about	ove is true and complete to the bes	st of my knowledge	Need New Complete 18 e and belief. ELG 3-	9-10
1 01	$M \cdot \bigcirc$			
SIGNATURE 3 WIL N. M.	LLOUS TITLE OP	ERATIONS TECH	DATE02/17/10	
	IAMS E-mail address: _jwilling	ams@sheridanprod	luction.com_ PHONE: _713-548-1070	
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

:.;

SHERIDAN PRODUCTION PARTNERS WELLBORE SCHEMATIC

OPERATOR:	Sheridan Production Partners NVANU 12A-1	TO	REV DATE: 9/	2/2007	
WELL NAME: FIELD / PROSPECT:	NVU CO: Lea	1	TD: STATE: New M	DRILL DATE:	KB: 4049'
SURFACE LOCATION. COMPLETED ZONE(S)			BHL [,] PB ZONE(S):		
RECOMP ZONE(S): TBG/TAC/RODS/PUMP			TAG DEPTH:	RC: 5-25146	TAG DATE
WELLBORE:	Original Completion	Proposed Co	mpletion	X Current Completi	on
(Casing, tubing, ce	ment, fish, pkr)			(perfs.	stim.zone info)
		ľ			
	ulus from offset brine well 000000000000000000000000000000000				
	rvey showed TOC @ 610				
		-			
8 5/8", 24 ppt, K 55 ST	C @ 1681'				
Cmt w' 760 sxs circ.				. A	
	1681'				
		A	multi		
Crimped tbg @ 1	872'-95' (will not drift 1-5/8" x 14 5'				
			2	78 jts 2-3/8", 4 7 ppf, J-55	, 8rd
			'		
		·			
807.0	esg w/ 150 sx 4920' 53' (2/00)				
	5200' 5570' w/ 150 sx (12,05)				
	24 5, è .				
	TOC @ 5500' by calc				
			. Iggstad		
	Convert to injection (2/05)				
Cmt DO to 8695', p	arted motor, fished out (7/06)				
Weatherford LTP @	9 8762', cmt w/ 305 sx (2/06) Circ 20 sx cmt to srf		∑	_ Completed November	1975
			4.75	Perfs 8847' 97.5' (14 I	hules)
	2 ⁰			Acidize w/ 20M gal 20% IP: 95 BOPD on pump	
			le de la companya de	Prod. 71 MBO, 108 MI Inj 742 MBW	MCF & 3 MBW
4-1/21 10 5 & 11 6 ppf, K Gmt w/ 800 sx	(-55, LTC @ 8984' 8918' PBTD		677W.	•	
	8984' 18-				

SHERIDAN PRODUCTION PARTNERS: PROPOSED WELLBORE SCHEMATIC

OPERATOR	Sheridan Production Partners NVANU 12A-1 TD			TD.	REV DATE: 9/12/2007				
WELL NAME: FIELD / PROSPECT: SURFACE LOCATION:	NVU	CO: Lea			STATE: BHL	New Mexico	_ DRILL DATE: _ GL· 4037'	KB·	4049'
COMPLETED ZONE(S) RECOMP ZONE(S): TBG/TAC/RODS/PUMP WELLBORE:			1 7 10		PB ZONI TAG DEI MISC			TAG DATE	
DRILLING & MI	Original Completic		X Pro	oposed Cor	ipletion		Current Completi	RODUCTION	n(o)
Pumped 35	ulus from offset brine we 0 sx down annulus (7/98 rvey showed TOC @ 610	5)							
8 5/8", 24 ppt, K 55 S1/ Cmt w/ 760 sxs circ	C @ 1681*	111							
Crimped tbg @ 1	872'-95' (will not drift 1-5	5/8" x 14 5')	The best of the control of the contr		 1 1 1 1 1 1 1 1	278 jts 2	:-3/8", 4.7 ppf, J-55	, 8rd	
		S. C. S. L.	2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -						
,			The state of the s			35 t	obls Cement to surfac	e	
			2011 11-22 14-22 14-22 14-23 14-23 14-23 14-23 14-24 1						
	csg w/ 150 sx 4920' 53' 5200' 5570' w/ 150 sx (1		1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -						
	TOC @ 5500' b	y calc	できる。 で。 できる。 できる。 できる。 できる。 できる。 できる。 できる。 できる。 できる。 できる。 で。 で。 で。 で。 で。 で。 で。 で。 で。 で						
	Convert to injection	(2/05)	12 12 12 12 12 12 12 12 12 12 12 12 12 1						
Weatherford LTP (oarled motor, fished out (2) 8762', cmt w/ 305 sx (2) Circ 20 sx cmt	(2/06)			≥© ≤	Perf Acid IP: Proc	npleted November s: 8847' 97.5' (14 lize w/ 20M gal 209 95 BOPD on pump d: 71 MBO, 108 M 742 MBW	holes) 6 CRA	N
4-1/2", 10 5 & 11 6 ppf, l Cmt w/ 800 sx	8918' 6	100000000000000000000000000000000000000	N. P.	\$ \$ \$ \$ \$ \$ \$ \$ \$	inilaya.				