

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

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HOBBS

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-39541

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ENCORE "M" STATE

8. Well Number 002

9. OGRID Number 189951

10. Pool name or Wildcat

DRINKARD/Blinebury

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ENCORE OPERATING, L.P.

3. Address of Operator

777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102

4. Well Location

Unit Letter G : 1700 feet from the NORTH line and 1700 feet from the EAST lineSection 19 22S Township 37E Range NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc)
3417'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/10 TEST 5.5" CSG. TO 1000# (OK). 1/20/10 PERFORATE DRINKARD FORMATION AS FOLLOWS: IN 2 RUNS(6440'-43', 6462'-66', 6550'-54', 6594'-96', 6599'-6601', 6612'-15', 6632'-35', 6639'-42', 6652'-60', 6682'-86') 1 SPF (36 HOLES). ACIDIZE DRINKARD PERFS. W/2500 GALS OF 15% HCL ACID & 45 BIO BALLS. FLUSH TO BOTTOM PERF W/2% KCL, MTP 2400#, ATP 1974#, MIR 6.5, AIR 6.3 BPM, ISIP 1583#, 5/10/15 = 1236#/1190#/1166#, TOTAL LOAD 156 BBLS. RAC DRINKARD FORMATION AS FOLLOWS: PUMP 18,000 GALS OF SPECTRA STAR 3500 PAD. PUMP 26,370 GALS OF SPECTRA STAR CARRYING 52,514# OF 20/40 MESH WHITE SAND @ 1 TO 4 PPG RAMP & 18,274# OF 20/40 SUPER LC SAND @ 4 PPG 1/25/10 PERFORATE BLINEBURY FORMATION AS FOLLOWS: (5511-16) 15 HOLES, (5536-38) 6 HOLES, (5575-78) 9 HOLES, (5619-22) 9 HOLES, TOTAL OF 39 HOLES W/.42" EH, .38" PENETRATION. ACIDIZE BLINEBRY PERFS W/2500 GALS OF 15% HCL ACID & 80 BALL SEALERS. FRAC BLINEBRY PERFS AS FOLLOWS: PUMP 20,958 GALS OF SPECTRA FRAC-3500 PAD. PUMP 36,918 GALS OF SPECTRA FRAC-3500 CARRYING 80,000# OF 20/40 MESH WHITE SAND @ 1 TO 5 PPG RAMP & 27,740# OF SUPER LC 20/40 MESH @ 5 PPG. 2/4/10 TIH W/ PRODUCTION TBG. DETAIL: KB-8.00, 172 JTS 2.875 J-55 EUE TBG - 5469.33, TAC-2.65, 39 JTS 2.875" J-55 EUE TBG-1237.00, SEAT NIPPLE-1.10

DHC-HOB-0362

Spud Date:

12/9/2009

Rig Release Date:

1/6/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY MANAGER DATE 3/8/2010

Type or print name ANN BURDETTE WILEY E-mail address: awiley@encoreacq.com PHONE: 817-877-9955

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 11 2010

Conditions of Approval (if any):