Submit To Appropri	ate District	Office			Ct-t f NI N					,		E 0.105	
Submit To Appropriate District Office State Lease -: 6 copies				State of New Mexico				Form C-105					
Fee Lease - 5 copies District I State Lease - 5 copies District I					Minerals and Na	Natural Resources			Revised June 10, 2003 WELL API NO.				
1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210-B 2 4 7010 Oil Conservation Division									30-025-395				
1301 W Grand Aver	nue, Artesi	a, NM 88210	3 4 4 LU	III O	il Conservation	D1V1S10	on		5. Indicate Type of Lease				
District III 1220 South St. Francis Dr.									STATE X FEE				
District IV									State Oil &		e No. Gl	M2620	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well	CIVII L	LIIOI	JIN INLO	ا ۱۱۷۱۱	LIIONIC	I TI TINE	<u>LOO</u>		7. Lease Name	e or Unit Ag	reement N	ame	
OIL WELL X GAS WELL DRY OTHER									-				
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF.									Encore "M" State				
WELL OVER BACK RESVR OTHER													
2. Name of Operat		T D							8. Well No.				
Encore Oper	ating,	L.P.							2				
3. Address of Oper									9 Pool name o				
777 Main Street, S 4. Well Location	te 1400,	Fort Worth,	Tx. 76102						DRINKARD/I	BLINEBRY			
4. Well Location													
Unit Letter	G	1	700_ Feet Fro	m The_	_NORTH Lin	e and	_1700	<u>-</u>	Feet From The	EAST	····	_Line	
Section	19		Townsh		2S Ra	nge 37E	1	VMPI	М	L	EA	County	
10. Date Spudded 12/09/2009	11 Dat 01/05/2			Date Co	ompl. (Ready to Prod)	13		(DF8	k RKB, RT, GR	, etc)	14 Elev	Casinghead	
15 Total Depth		16. Plug Bac		17. If	Multiple Compl How	1	18 Interv		Rotary Tools	L	Cable T	Tools	
6930 19. Producing Inter		6852' f this comple	ion - Top, Bo	1	ones? NO		Drilled B	у	X	0. Was Dire	ectional Si	ırvev Made	
6640-6682 DR	INKAR	D; 5511-5	-							/ES			
21. Type Electric a LITHO DENSI			IC						22. Was Well NO	Cored			
23.				CA	SING RECOR	RD (Ret	ort all s	etrin	os set in w	rell)			
CASING SIZI	ΕΤ	WEIGHT	LB /FT		DEPTH SET		LE SIZE	, , , , ,	CEMENTING		I A	MOUNT PULLED	
8 5/8 24						12 1/4			640 sx circ		1		
5 ½		1	7		6929		7 7/8		1105	sx			
				<u> </u>					TOC @	4464			
				<u> </u>				,					
24.	l mon			LIN	ER RECORD	T 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		25			ECORD		
SIZE	TOP		воттом :		SACKS CEMENT			SIZ		DEPTH S	ET	PACKER SET	
					 			27	7/8	6779			
26. Perforation re	cord (int	erval, size, a	d number)		_L	27 AC	ID SHOT	FR	ACTURE, CE	MENT SC	LIFEZE	FTC	
5511-5622 1 SPF (39 HOLE	ES)					INTERVAL		AMOUNT A				
6440-6686 1 SPF (36 HOLES)						5511-5622			2500 gals 15% HCL 80 Bio Balls				
							6440-6686		2500 gals 15% HC				
									1				
28					PRO	DUCI	TION		•				
Date First Production 2/05/2010	on		oduction Met JMPING	hod (Fla	owing, gas lift, pumpin	g - Size and	d type pump)	Well Status Producing	(Prod or Shi	ut-in)		
Date of Test	Hours 7		Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bl	bl.	Gas - Oil Ratio	
2/21/2010				Test Perio				167		258	1000		
Flow Tubing		Pressure	Calculated 2	24-	Oıl - Bbl	Gas	MCF	١	Vater - Bbl.	LOUG	ravity A	PL (Corr)	
Press.	100	11035410	Hour Rate		[.58	40.2	l Gravity - API - (Corr) .2		
300 88 Test Witnessed By													
Sold													
30. List Attachments Electric logs and inclination													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
1. 1. 1. 1. 1. 1.													
Signature Name Ann Burdette Wiley Title Regulatory Supervisor Date 2/22/2010													
E-mail Address awiley@encoreacq.com													

INSTRUCTIONS

deepened well It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen 3303	T. Silurian	T. Point Lookout	T. Elbert_					
T. Grayburg 3650	T. Montoya	T. Mancos	T. McCracken					
T. San Andres 3904	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta 5109	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry 5472	T. Gr. Wash	T. Morrison	T					
T.Tubb6130	T. Delaware Sand	T.Todilto	T					
T. Drinkard 6286	T. Bone Springs	T. Entrada	T.					
T. Abo6702	T.	T. Wingate	T					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn	T	T. Permian_	T.					
T. Cisco (Bough C)	Т.	T. Penn "A"	T.					

T. Cisco (Bough C)	T.	T. Penn "A"	T
			OIL OR GAS SANDS OR ZONES
No. 1, from5507	to6104	No. 3, from	to
No. 2, from6645	to6802	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of war	ter inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)
Thickness		Thicknes	s

From	То	In Feet	Lithology	From	То	In Feet	Lithology
						i	
,							
		i					