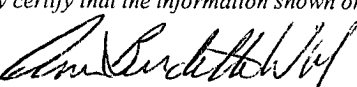


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Minerals and Natural Resources <b>FEB 24 2010</b> Oil Conservation Division <b>HOBBSD</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-025-39541		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. GM2620	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  Encore "M" State	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Encore Operating, L.P.				8. Well No. 2	
3. Address of Operator 777 Main Street, Ste 1400, Fort Worth, Tx. 76102				9. Pool name or Wildcat DRINKARD/BLINEBRY	
4. Well Location  Unit Letter <u>G</u> 1700 Feet From The <u>NORTH</u> Line and 1700 Feet From The <u>EAST</u> Line  Section <u>19</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County					
10. Date Spudded 12/09/2009	11. Date T.D. Reached 01/05/2010	12. Date Compl. (Ready to Prod) 02/05/2010	13. Elevations (DF& RKB, RT, GR, etc) 3417 GR	14. Elev Casinghead	
15. Total Depth 6930	16. Plug Back T D 6852'	17. If Multiple Compl How Many Zones? NO	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6640-6682 DRINKARD; 5511-5622 BLINEBRY				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run LITHO DENSITY/CN/GR/SONIC				22. Was Well Cored NO	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1210	12 1/4	640 sx circ	
5 1/2	17	6929	7 7/8	1105 sx	
				TOC @ 4464	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 7/8	6779	--			
26. Perforation record (interval, size, and number) 5511-5622 1 SPF (39 HOLES) 6440-6686 1 SPF (36 HOLES)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5511-5622 2500 gals 15% HCL 80 Bio Balls 6440-6686 2500 gals 15% HCL 45 Bio Balls		
<b>28. PRODUCTION</b>					
Date First Production 2/05/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) Producing Producing	
Date of Test 2/21/2010	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 167
				Water - Bbl. 258	Gas - Oil Ratio 1000
Flow Tubing Press. 300	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl 88	Gas - MCF 167	Water - Bbl. 258
					Oil Gravity - API - (Corr) 40.2
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Electric logs and inclination					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ann Burdette Wiley Title Regulatory Supervisor Date 2/22/2010 E-mail Address awiley@encoreacq.com			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology