Form 3160-5 (August 2007)	DEPARTME	TED STATES NT OF THE INTER) LAND MANAGEM			EIVED	NO Y	DRM APPROVED AB NO 1004-0137 pires July 31, 2010 al No.
	SUNDRY NOTICES Do not use this form for abandoned well. Use Fori	proposals to drill	or to re-ente			<u>NM 17241</u> 6 If Indian, A	llottee or Tribe Name
	SUBMIT IN TRIPLICAT	TE - Other instruction	ons on page 2	2		7 If Unit or C	CA/Agreement, Name and/or N
Type of Well X Oil Well Oil Well Song Resour		V				8. Well Name Vaca Ridg 9. API Well N	e 20 Fed 1
3a. Address			3b. Phone No.	3b. Phone No. (include area code)			534
	2267 Midland, Texas 79702		432-6	432-686-3689			Pool, or Exploratory Area
	ell (Footage, Sec , T., R., M., or Survey L	Description)					; Bone Spring North
	& 660' FSL, U/L O ·24-S, R-34-E	/				11 County o	r Parish, State
	12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NAT	URE OF N	OTICE, REPO	RT, OR OTHI	ER DATA
TY	PE OF SUBMISSION			TYP	E OF ACTION		
	Notice of Intent	Acidize	Deepen			(Start/Resume)	Water Shut-Off
X Subsequent Report			Fracture	e Treat	Reclamatio		Well Integrity Other
	Final Abandonment Notice	Change Plans		d Abandon	Temporaril	y Abandon	
		Convert to Injection			Water Disp		
If the propose Attach the E following co testing has b	oposed or Completed Operation (clearly sal is to deepen directionally or recompl Bond under which the work will be perf ompletion of the involved operations. If been completed. Final Abandonment N that the final site is ready for final inspe-	ete horizontally, give s ormed or provide the H the operation results in otices shall be filed on	ubsurface locatic Bond No. on file a multiple com	ons and measu with BLM/B pletion or rec	ITED and true very IA. Required su completion in a n	tical depths of a lbsequent report ew interval a F	Il pertinent markers and zones. is shall be filed within 30 days orm 3160-4 shall be filed once
6/30/09	MIRU. RIH & set 4-1/2" (IBP at 13300'.	Dump bail	. 35' of a	cement on t	op of CIBP	. PBTD at 13264'.
7/01/09 RIH & reverse circulate hole w/ 500 bbls of 10 # brine.							
7/02/09	7/02/09 Pump 70 sx Class H mixed at 15.6 ppg, 1.18 yield. Displace w/ 35 bbls 10 # brine. Reverse circulate w/ 110 bbls. Recover 3 bbls cement. Shut in.						ne. Reverse
7/03/09	7/03/09 Trip in hole. Tag TOC at 12357. Pump 88 sx Class H. Reverse circulate bottoms up w/ 70 bbls. Recovered 2 bbls of cement. Shut in.					s up w/ 70 bbls.	
7/06/09	RIH & tag TOC at 11672'.		" CIBP at 1	1035'. 1	Ammo bail 3	5' Class H	cement on CTBP
	Pressure test casing to 2						canale on chie.
7/08/09	RIH & tag cement at 11004	!'.					
	RIH w/ bit and casing scr						
7/11/09	RIH w/ 4-1/2" liner. Tog	of 4-1/2" line	er at 8961'	, landing	g collar at	10913', b	ottom of float
	shoe at 10997', PBTD at 1 RIH and clean out.	.1004'. Pump 23	30 sx 50/50	POZ H, 1	4.4 ppg, 1	.13 yield.	
7/13/09	RIH w/ 7" permanent produ	ction nacker s	Matherfor	d cool of	acmbles act	at 00671	
	Start in hole w/ 4-1/2",				sealinty sec	at 890/.	
	Latch on to anchor assemb						
14. I hereby certify	y that the foregoing is true and correct		1				
Name (Printed)	(Typed) Wagner /		Title	Reculato	ory Analyst		
Signature	Hen Wasn		Date	9/11/09	ary maryse		<u></u>
		SPACE FOR FED			CE USE	<u> </u>	
Approved by	<u> </u>		Title			Da	ite
the applicant holds leg	al, if any, are attached Approval of this notic gal or equitable title to those rights in the subj	e does not warrant or certu ect lease which would	fy that Office	<u></u> ;		<u> </u>	
Title 18 U S C. Sectio	o conduct operations thereon.	akes it a crime for any pers	on knowingly and	willfully to ma	ke to any departme	nt or agency of th	e Umted States any false.
fictitious or fraudulen	at statements or representations as to any matt	er within its jurisdiction.					,,

icuon.	<u> </u>		
ZA	Wildcat	Strawn	<i><</i> 97678>

Form 3160-5 (August 2007) RECEIVED UN DEPARTME SEP 2 1 21109 BUREAU OF HOBB SUNDRY NOTICES Do not use this form for abandoned well. Use Ford SUBMIT IN TRIPLICA 1 Type of Well X OII Well Gas Well Other 2. Name of Operator EOG Resources Inc. 3a Address P.O. Box 2267 Midland, Texas 79702	AND REPORTS proposals to drill m 3160-3 (APD) fo TE - Other instructio	ON WELLS or to re-enter an r such proposals.	ea code)	OME Expirest 5 Lease Serial NM 17241 6. If Indian, Allo 7. If Unit or CA 8. Well Name an Vaca Ridge 9. API Well No. 30–025–2853	ottee or Tribe Name /Agreement, Name and/or Non nd No. 20 Fed 1
4. Location of Well (Footage, Sec., T, R, M., or Survey I 1980' FEL & 660' FSL, U/L O Sec 20, T-24-S, R-34-E				11. County or H Lea	NM
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPOR	RT, OR OTHER	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Nouce	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Plug and Abandon	Production Reclamation Recomplete Temporarily	y Abandon -	Water Shut-Off Well Integrity Other
 13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed Final Abandonment N determined that the final site is ready for final inspective of 7/19/09 Perforate from 10430' to 7/22/09 Frac w/ 252 bbls 7.5% DI 51541 lbs 40/80 Carbogrop Perforate from 9690' to 9 7/23/09 Frac w/ 269 bbls 7-1/2% 1 48506 lbs 40/80 Carbogrop Perforate from 9280' to 9 Frac w/ 330 bbls 7-1/2% 1 46792 lbs 40/80 Carbogrop Perforate from 9208' to 9 Frac w/ 330 bbls 7-1/2% 1 46792 lbs 40/80 Carbogrop Perforate from 9208' to 9 Acidize w/ 5800 gals 7-1, 7/27/09 MIRU to drillout plugs at 8/01/09 Turned to sales. 8/14/09 RIH w/ jet pumping equipm 8/15/09 Place on pump. 8/16/09 Returned to sales. 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) Stan Wagner 	lete horizontally, give si formed or provide the E formed or provide the E f the operation results in lotices shall be filed on ction.) 10805', 0.30", HCl acid, 1385 p, 71952 lbs 20, 9768', 0.30", 32 DI HCl acid, 130 p, 222650 lbs 20 9410', 0.30", 32 DI HCl acid, 120 p, 397724 lbs 20 9216', 0.30", 32 /2% DI HCl acid. ad clean cut. E	<pre>ibsurface locations and meas sond No. on file with BLM/, a multiple completion or re ly after all requirements, inc 280 holes. bbls 30 # linear g /40 Terraprop, 8068 20 holes. 50 bbls 30 # linear 0/40 Terraprop, 928 40 holes. 59 bbls 30 # linear 0/40 Terraprop, 110 2 holes. Flowback. Flowback to clean u production tubing</pre>	sured and true vert BIA. Required su completion in a ne cluding reclamation gel, 2112 bb 3 bbls water 5 gel, 3464 1 38 bbls water 5 gel, 5623 1 035 bbls water 5 gel.	<pre>ical depths of all bequent reports ew interval, a For n, have been com ls 30 # XL c bbls 30 # XI r. bbls 30 # XI r. bbls 30 # XI er. c at 9127'.</pre>	pertinent markers and zones. shall be filed within 30 days m 3160-4 shall be filed once upleted, and the operator has gel, gel,
THIS	SPACE FOR FED	ERAL OR STATE OFF	ICE USE		<u> </u>
Approved by Conditions of approval, if any, are attached. Approval of this notic the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, m fictitious or fraudulent statements or representations as to any matt	e does not warrant or certij ject lease which would akes it a crime for any pers	y that Office			MAR 1 1 2010

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(August 2007) DEPARTME	ITED STATES ENT OF THE INTERI LAND MANAGEM	or RECE	EIVED	OM Exp	RM APPROVED B NO 1004-0137 ires July 31, 2010	
				5. Lease Seria	l No	
SUNDRY NOTICES				<u>NM 17241</u>	lottee or Tribe Name	
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1 Type of Well Image:				8 Well Name Vaca Ridge		
2. Name of Operator EOG Resources Inc.						
3a Address		3b Phone No. (include are	ea code)	9. API Well No		
P.O. Box 2267 Midland, Texas 79702	2	432-686-3689	,	30-025-28534 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)				Bone Spring North	
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TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent	Acıdize	Deepen	Production	1 (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	on	Well Integrity	
	Casing Repair	New Construction	Recomple	te	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon		
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14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)	<u>. </u>					
Stan Wagper	Title Regulat	Title Regulatory Analyst				
Signature Stan Way		Date 9/11/09				
THIS	SPACE FOR FED	ERAL OR STATE OFF				
Approved by		Title	EUM ENGIN	VEEL Da	te MAR 1 1 2010	

	PROPERLEUM	ELAQUACE
Condutions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	KA

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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.

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