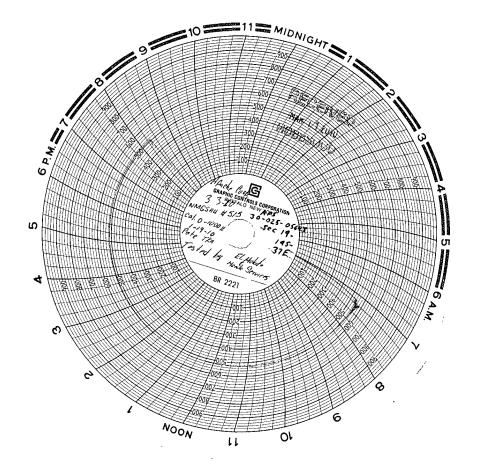
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
1625 N. French Dr , Hobbs, NM 88240 ()	rgy, Minerals and Natural Resources	June 19, 2008 WELL API NO
1301 W Grand Ave Artesia NM 88210 OII	L CONSERVATION DIVISION	30-025-05648 / 5. Indicate Type of Lease
District III I I I I I I I I I I I I I I I I I	110220 South St. Francis Dr.	STATE 🛛 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. A0-1543
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	R PERMIT" (FORM C-101) FOR SUCH	North Monument Grayburg/San Andres Unit
1. Type of Well: Oil Well Gas Well Other: Injection Well		8. Well Number 515 0 15 /
2. Name of Operator / Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		Eunice Monument; Grayburg-San Andres
4. Well Location Unit Letter O: 660 feet from the South line and 1980 feet from the East line		
Section 19	Township 19S Range 37E	NMPM County Lea
11. Elev 3857' GI	ation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	E PLANS COMMENCE DRI	
-	LE COMPL	TJOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Converted	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
In accordance with provisions of Division Order R-9596, this well was converted to injection via the following procedure:		
2/25/10 POOH w/prod equip. TIH w/RBP @ 3750'. Test casing to 500#. Well lost 25# in 30 min. Release RBP. TIH w/new tubing and		
pkr @ 3750'. Circ pkr fluid. Tested to 500#, well lost 300# in 20 min. Found hole in side of wellhead. Remove old wellhead. Install new		
well head. Tested to 500#. Good MIT charted for state. Clean location Run and hook up injection line. Start injecting.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE WILL COVE	TITLE Engineering Tech	DATE 03/08/2010
Type or print name Amber Cooke For State Use Only	E-mail address: amber cooke@apache	PHONE: 918 491 4968
APPROVED BY: Conditions of Approval (if any):	LITLE STAFF MG	DATE 3 - 11-10



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